5 kyline Well No State 2-23 Sec 2 Mus RIZE 43-015-30111 Applied for Water Injection

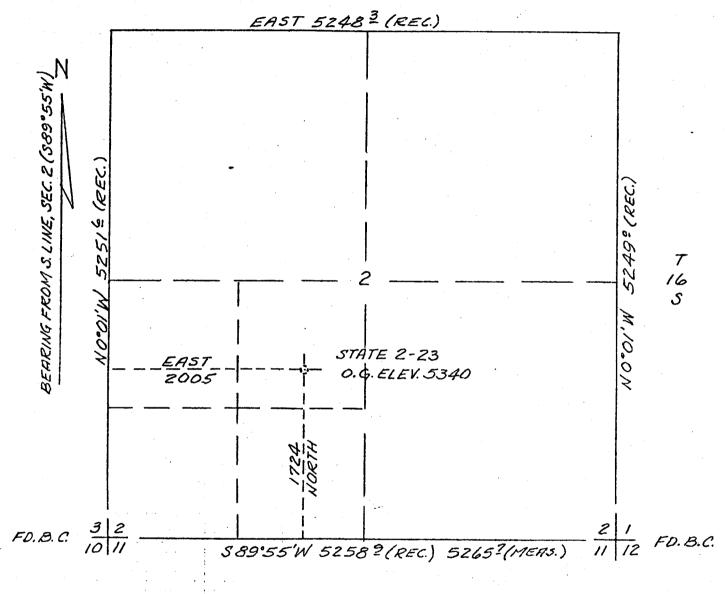
STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE* (Other ructions on reverse side)

ML-34005
5. Lease Designation and Serial No.

APPLICATION	FOR PERMIT T	O DRILL DEEPE	N OR PILIG P	BACK 6. If In	dian. Allottee o	r Tribe Name
a. Type of Work		· · · · · · · · · · · · · · · · · · ·		7. Unit	Agreement Nam	
b. Type of Well		DEEPEN [PLUG BA	ск 🗆		•
	ll Other		Single Mult Zone Zone		or Lease Nume	
. Name of Operator	INE OIL COMPA	NV		SI	ATF #2-2	23
. Address of Operator	THE OIL COMP	71/ T			sy Trail	
2000 Universi	ty Club Build	ling, Salt La	ke City, Ut.	84111 10. Fiel	d and Pool, or W	ildeat SLM
Location of Well (Repor						S,R.12E,
1724'/8	S line, 2005'	/W line(NE SW)Sec.2,T.16S.	,R.12E. and	Survey or Area	BIK.
At proposed prod. zone	Same					
	direction from nearest tow			12. Cou	nty or Parrish	13. State
	Wellington,		o, of acres in lease	En	nery,	Utah
 Distance from propose location to nearest property or lease line, 	1114'	10. 24	439.13	to this well	160	
(Also to nearest drig. i	i location*			20. Rotary or čable		
to nearest well, drilling or applied for, on this	r, completed, lease, ft. 2523		4175'\BAP		Rotai	
1. Elevations (Show wheth		40 GL	316	22. A	prox. date work	: will start*
23.		·	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		· · · · · · · · · · · · · · · · · · ·	
		PROPOSED CASING ANI				
Size of Hole	Size of Casing	Weight per Foot 65#	Setting Depth		rds. Rec	
14-3/4"	10-3/4"	40.50#	500'			surface
9-7/8"	7-5/8"	26.40#	3675'	400 sx		
Surface casing Intermediate the Moent 4175' in If no zones of the total forms of the following the surface of the total forms o	cation will be action will be againg will be second will be second control to the	e 300' x 300' and the set at 367 at 500' and the set at 367 at 500' Fm. The encountere oletion will	including wa cemented to 5'±, approxim ole will be d d below 3800' be attempted	ste pit. surface. ately 500' rilled/cor , hole wil in Grassy	ed to a .1 be plu	T.D. of
Expected Form	nation Tops:	Navajo:	20	HL GAS.	ND MIN	ING
		Chinle: Moenkopi:	DA	18- 1		1/
	•	Sinbad	member:		KY LI	
IN ABOVE SPACE DESC ductive zone. If proposal preventer program, it any. 24.		tAM: If proposal is to de tionally, give pertinent dat	epen or plug back, give d	and measured and	rue vertical dep	
(This space for Federa	or State office use)	-		``		
Permit No			Approval Date			
					_	
Approved by	if any:	Title		***************************************	Date	
• • • • • • • • • • • • • • • • • • • •	•					





WELL LOCATION PLAT OF

STATE 2-23 IN

NE'A SW/A, SEC. 2, TIGS, RIZE, S.L.B. &M.

EMERY COUNTY, LITAH

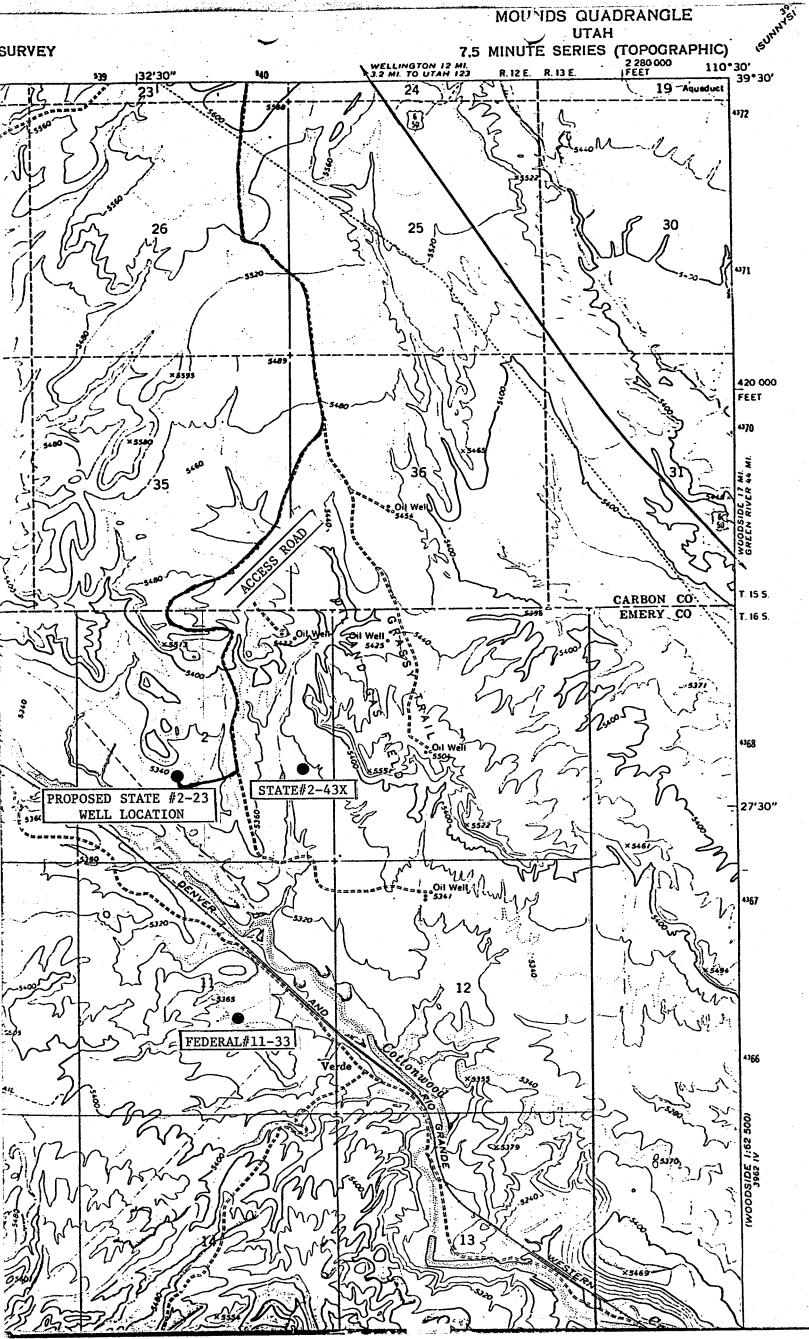
TRANSIT & E.D.M.SURVEY

FOR: SKYLINE OIL CO.

SCALE: I"=1000' MAY 13,1982

ELEV. BY VER. ANGLES FROM U.S.G.S TOPO. QUAD. "MOUNDS,UTAH" 1969 (SW COR. SEC. 2 = 5360)

JUTAH R.L.S. Nº 1963



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML - 34005

and hereby designates

NAME:

SKYLINE OIL COMPANY

ADDRESS: 2000 University Club Building

Salt Lake City, UT 84111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 16 South, Range 12 East, SLM, Emery County, Utah Sec. 2: SW

Containing 160 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

(Signature of Lessee)

de Benneville K. Seeley, Jr. 2865 South Wasatch Boulevard

Salt Lake City, Utah 84109

(Address)

Skyline Oil Company's Statewide Bond is No. 67-006.

ATTACHMENT "A"

SKYLINE OIL COMPANY GRASSY TRAIL FIELD STATE #2-23 NE SW SEC. 2, T. 16 S., R. 12 E.,

EMERY COUNTY, UTAHP

The Geologic Name of the Surface Formation: 1.

Mancos Formation - Tununk Shale Member (Lower Cretaceous)

Estimated Tops of Important Geologic Markers: 2.

Buckhorn	475'
Morrison	485 '
Curtis	1,285'
Entrada	1,410'
Carme1	1,740'
Navajo	2,030'
Chinle	2,940'
Moenkopi	3,180'
Sinbad	3,830'

The Estimated Depths at Which Anticipated Water, Oil or Other 3. Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	2,030'
Oil	Moenkopi	3,180'

Proposed Casing Program: 4.

String	Size/We	eight/G	rade	Condition	Depth Interval		
Conductor	16"	65#		New	0-30'±		
Surface	10-3/4"	40.5#		New	0-500'±		
Intermediate	7-5/8"	26.40#		New	0-3,675'		

Minimum Specifications For Pressure Control Equipment:

Casinghead Equipment:

Lowermost Head:	10-3/4" LT&C X 10" 3000 PSI
Tubinghead:	10" 3000 PSI X 8" 3000 PSI
Adapter & Tree:	8" 3000 PSI X 2½" 3000 PSI
Valves:	1 - 2½" 3000 PSI & 2 - 2" 3000 PSI

Blowout Preventers:

Refer to attached drawing "BOP Requirements".

Testing: C.

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under immediate casing. Operational checks will be made periodically.

6. Drilling Mud Program:

A. Air will be used as the drilling medium from surface to total depth of 4175' ±. Foaming agent will be used as necessary should water be encountered.

7. Auxiliary Control Equipment:

- A. Kelly cocks will be used.
- B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
- C. A bit float will not be used unless conditions dictate.

8. Testing, Coring and Logging Programs:

A. Drill stem tests.

Moenkopi if warranted.

B. Cores.

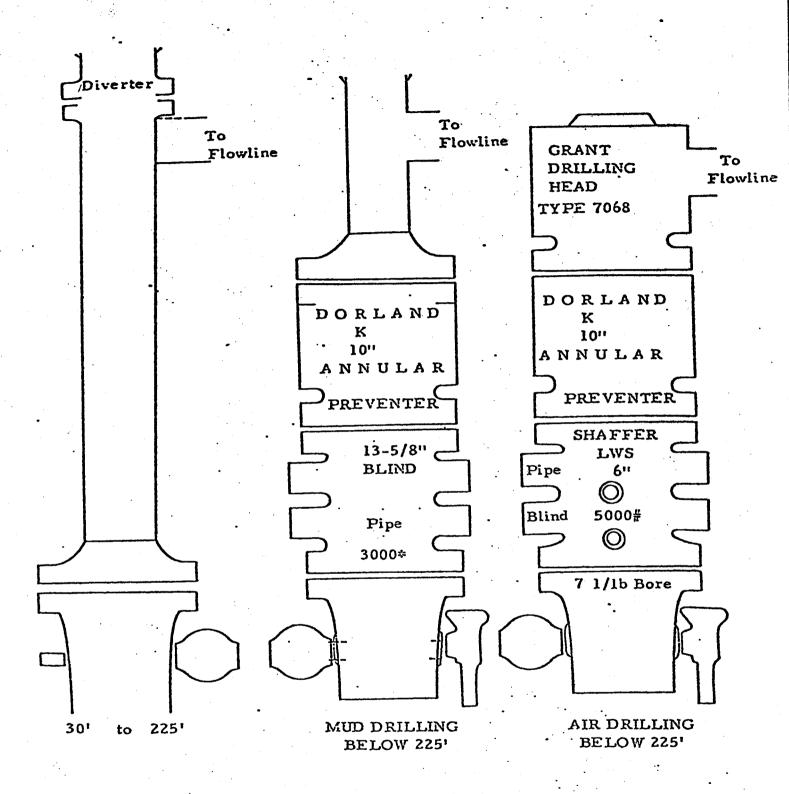
None anticipated.

C. Logs.

Dual induction Laterolog and Compensated Neutron-Formation Density. $3675' \pm to TD$. Gamma Ray will be run from surface to TD.

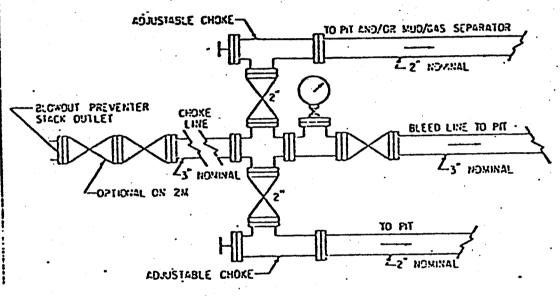
- 9. No abnormal pressures, temperatures or hazards are anticipated.
- 10. It is anticipated that drilling operations will commence June 1, 1982, with approximately 18 days of drilling and coring to reach TD. Completion operations will require an additional 15 30 days.

Attachment



GRASSY TRAIL FIELD

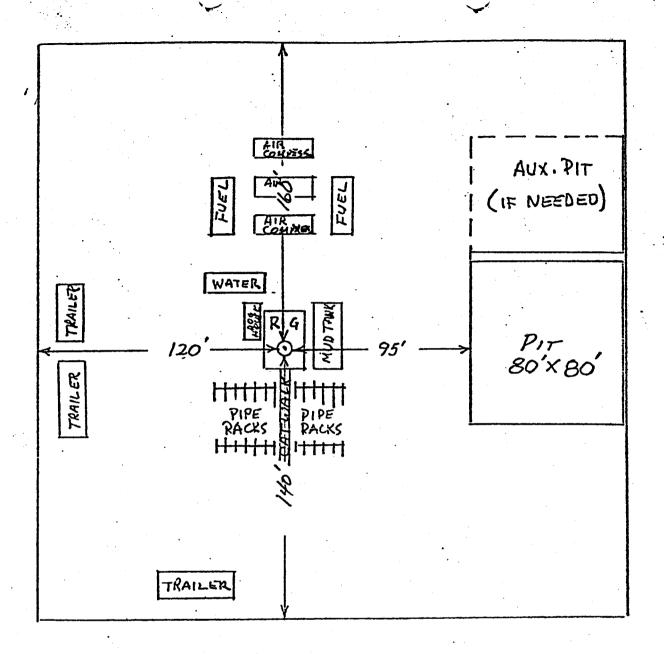
EMERY COUNTY, UTAH



- FIG. 3.A.1

TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 2M AND 3M RATED WORKING PRESSURE SERVICE — SURFACE INSTALLATION

CANCEL CONTRACTOR OF THE CONTR



SITE PLAN

SKYLINE OIL COMPANY STATE #2-23

NE SU SECTION 2 T.16S., R.12E., SLM EMERY COUNTY UTAH

SKYLINE (

A TEXAS EASTERN COMPANY

May 20, 1982

Utah State Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Re Application for Permit to Drill Skyline Oil Company State #2-23 Well, Section 2, Township 16 South, Range 12 East, S.L.M., Emery County, Utah

Gentlemen:

Enclosed herewith are triplicate copies of our Application for Permit to Drill the subject Well with Exhibits attached thereto.

We request that an exception to the requirements of rule C-3(b) be granted as to this well location because of topographic conditions. By drilling the well at the surveyed location, we avoid having to cut into a hill immediately north of the location.

The ownership of all oil and gas leases within a radius of 660' of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Your expeditious handling of our Application will be greatly appreciated.

Very truly yours,

SKYLINE OIL COMPANY

Reéd G. Spjuť Exploration Manager

Enclosures

** FILE NOTATIONS **

DATE: Nous	21, 1982	
OPERATOR:	Eyline Dil Com	rpany
WELL NO: Stat	1 # 2-23	, J
Location: Sec	. 2 T. 11as	R. 12E County: Enway
File Prepared:		Entered on N.I.D:
Card Indexed:		Completion Sheet:
	API Number	43-015-30111
CHECKED BY:		
Petroleum	Engineer: ok. Topog.	sylvic exception
		
Director:_		
Administra	tive Aide: Nas Pa	~ Rule C-3(c)
APPROVAL LETTER	<u>.</u>	
Bond Requi	red:	Survey Plat Required:
Order No		0.K. Rule C-3
Rule C-3(c)), Topographic Exception within a 660' radius	on - company owns or controls acreage s of proposed site
Lease Desig	gnation St.	Plotted on Map
	Approval Let	ter Written
Hot Line	P.I. /	7

June 2. 1982

Skyline Oil Company 2000 University Club Building Salt Lake City, Utah 84111

RE: Well No. State 0-23 Sec. 2, T16S, R12E Emery County

1. 1. gaz 9 1 1

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

CLEON B. FEIGHT Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30111.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Chief Petroleum Engineer

RJF:SC

cc: State Lands

Enclosure

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SU	^ IN	TRIPLICATE*	
~		structions on se side)	
	1644.1	se siuc)	

5. LEASE DESIGNATION AND SERIAL NO.

			ML-34005	
(Do not use this form for projude "APPLI	TICES AND REPORTS posals to drill or to deepen or plu CATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir.	6. IF INDIAN, ALLOTTE	S OR TRIBS NAME
OIL XX GAS OTHER			7. UNIT AGREEMENT NA	MS
2. NAME OF OPERATOR			S- FARM OF LOADS NE	
SKYLI	NE OIL COMPANY		STATE #2-2	
3. ADDRESS OF OPERATOR	:		9. WELL NO.	
2000 University Club B	-		Grassy Trail	Field
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, O	WILDCAT SLM
At surface			Sec. 2, T.16S,	R.12E,
1724'/S line, 2005	'/W line (NE SW)Sec.2	2,T.16S.,R.12E.	11. SRC., T., B., M., OR I SURVEY OR ARRA	LE. AND
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, QR, etc.)	12. COUNTY OR PARISH	18. STATE
	5340 GL		Emery	Utah
id. Charle A	Annoporate Rev To Indicate	Nature of Notice, Report, or	Other Dete	<u> </u>
NOTICE OF INTI			EQUENT REPORT OF:	
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	PRLI.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TERATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	rr•
REPAIR WELL	CHANGE PLANS	(Other)	·····	
(Other) 7. DESCRIBE PROPOSED OR COMPLETED OF		('ompletion or Recor	its of multiple completion on npietion Report and Log for	m.)
6-10-82 Spudded 6-11-82 Set 16" 6-12-82 Set 679. Howco Li	9 feet of Class K 10	82 ft. to 41' with 6 yar 3/4" Casing 26.4#/ft. er sack + 3% CaC1. Fo	with 260 sxs of	sxs
SIGNED Control of Approved BY	fitle (nginler	DATE Jun	e-18,1982

SKYLINE Oil Company

A TEXAS EASTERN COMPANY

June 18, 1982

Mr. Cleon B. Feight State of Utah Department of Natural Resources Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Dear Mr. Feight:

Please find enclosed triplicate copies of a Sundry Notice on Spudding in Skyline Well - State 2-23. I have also included the casing reports to this point of drilling. I am sorry to be late with this report and will try to keep up to date in the future.

Sincerely yours,
Cliffond Selin

Clifford Selin

Engineer

Enc1.
CS/js



SUBMIT

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING

I IN DUPLICE.	F.
other instructions	.
n reverse side)	1

												<u>34005</u>
WELL CO	MPLETIC	ON OF	RECO	MPLETI	ON I	REPORT	MA	D LO	3 *	6. IF INDIA	, ALL	OTTEE OR TRIBE NAME
Ia. TYPE OF WEL		OII. X				Other	5	निर	DOC	Z UNIT AGE	eem en	T NAME
b. TYPE OF COM	PLETION:	WELL T	J WELL	DR	IT	Other 1	5	35		PA		
NEW K	WORK	DEEP-	PLUG BACK	DIFF.		Othel			7 0	/ / / 	LEASI	NAME
2. NAME OF OPERAT						Other	no	27 12				\$ *
	SKYLI	NE OI	L COMP	ANY			υ (1175	1982	9. WILL NO		
3. ADDRESS OF OPE	BATOR						Da. 4				STA	TE #2-23
3. ADDRESS OF OPE 2000 Univ	ersity	Club	Bldg.	, S.L	.C.,	Utah 8	Ath	HSIONI	0-		ND POO	OL, OR WILDCAT
At surface 17	LL (Report l	ocation cle	arly and in	accordance	with an	y State Peris	e GA	80	U - -	W	ild	cat
At surface 17	24'/SL	2005	'/SL (NE SW) Se	c. 2, T	.16	os. M	!/NIN(11. SEC., T.,	R., M.,	OR BLOCK AND SURVEY
At top prod. int					R.	12 E.,	SLE	3&M			=	160 D 10D
	_									Sec. 2	, T	.16S.,R.12E.
At total depth	Same	as a	bove									
			: !	14. PER	MIT NO.	. 1		ISSUED		12. COUNTY PARISH	OR	13. STATE
				1				1-82		Emer		<u>Utah</u>
. DATE SPUDDED	1		ED 17. DAT		Ready t	1 20.		•		RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
6-10-82	7-25-		μo-3 ₅			DF	<u>53</u>	54' (1	5342"
TOTAL DEPTH, MD			K T.D., MD &	TVD 22.	IF MUL	TIPLE COMPL.,		23. INTE	CRVALS LED BY	ROTARY TO	LS	CABLE TOOLS
4110	1	Nor				one			<u>→ </u>	Rotai	<u>. y</u>	
. PRODUCING INTE			1								2	5. WAS DIRECTIONAL SURVEY MADE
Open Ho	ole 36	629 -	4110'	Moen	kopi	Ĺ					Ì	None
			;					·		<u> </u>		WAS WELL CORED
DIL, SFL			Q P	Cali	nar	Comp. N	ת זי				27. 1	No.
	Jannile	. nay,										NO -
OLGING TITE	1	T D /				ort all strings	set in		ENTING	PECOPP		1
CASING SIZE		, LB./FT.	DEPTH SE			LE SIZE						AMOUNT PULLED
6''	65#			41'		 -		yds R			• •	
0-3/4"	40.	50#/£t		679.9'		14"				Howco]	<u> 11 C </u>]
7 5 / 011	00	10115		<u> </u>		0 5 /011				Class H	1 - (J -
7-5/8''	1 26.2	40#/ft		629'		9-5/8"	22	<u>5 sxs</u> 30.		50 pos		
	mon (wn)		R RECORD	,	ven Ven A	SCREEN (ME						LOO SXS Clas
SIZE	TOP (MD)	BUT	TOM (MD)	SACKS CE	MENT	SCREEN (ME	<u>"</u> — -	SIZE		DEPTH SET (1		
				-]	-	2-3/	<u> </u>	3640		<u>None</u>
PERFORATION RE	CORD (Interv	al, size an	d number)	<u> </u>		82.	A CI	D SHOT	ED A CT	TIPE CEMEN	T POT	JEEZE, ETC.
	•	•	•			DEPTH INT						MATERIAL USED
1	None					None		(20)		OUNT AND ALL	-	
						None						
									l 	·		
.•					PRO	DUCTION			·			
TB FIRST PRODUCT 10-4-82	ION		mping	Flowing, ga	a lift, p	umping—size (and ty	ipe of pun	np)	WELL	STATU st-in)	Producing or Producing
TE OF TEST	HOURS TE	STED	CHOKE SIZE	PROD'N		OIL-BÉL.		GASM	CF.	WATER-BB	L.	GAS-OIL BATIO
10-4-82	24	4	None	1231		40		1	.0	Tr.	,	250 - 1
OW. TUBING PRESS.	CASING PR	ESSURE	CALCULATED 24-HOUR RAT	OIL-B	BL.	GAS-1			WATER-		OIL	GRAVITY-API (CORR.)
None	No	one		·- 4	0		10			Tr.	1	40 API
. DISPOSITION OF	AS (Sold, us	ed for fuel,		-		·				TEST WITNE	SSED	BY
			Vente	d						Dave V	Jon	Bargen
LIST OF ATTACH	MENTS								-	·		
DIL -	- SFI	Gamma	ı Ray									
. I hereby certify	that the fo	regoing ap	d attached i	nformation	is comp	plete and corre	ect as	determin	ed from	all available	record	8
	lellar	V Si	elen			Comitaci	O +	-ee -	ا			10 0 00
signed —CI	iAford	Î Śeli	n	TIT	TLE	senior	DT.	all L	mg1n	LEET DAT	E	10-8-82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAMB	. 10	тор	
				NAME	MEAS. DEPTH	TRUB VERT. DEPTE	
Navajo	2035	2518	Water	Curtis	1298	Same	
Wingate	2518	2918	Water	Entrada	1400	"	
Moenkopi	3175	Not reacl	ed Oil	Carmel	1754	11	
				Navajo	2035	11	
				Wingate	2518	"	
				Chinle	2918	11	
				Moenkopi	3175	11	
				Sinbad	3813	11	
			1	l .			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

	tion_NE ½ SW ½			· .					1X / 00
*	- Sands							a	
	Depth		<u>Volume</u>				Qua	lity	
	From To	Flow	Rate or	Head			Fresh o	r Salty	
	2035 - 2518	160	Bbls./D				Brackis	h.	
' 	2518-2918	50	Bbls./D				Brackis	h ·	·
						•	,		
	Ţ				····			-	
	((Continue of	reverse	side i	f nec	essary	/)		

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 11, 1982

Skyline Oil Company 2000 University Club Bldg. Salt Lake City, Utah 84111

> Re: Well No. State #2-23 Sec. 2, T. 16S, R. 12E. Emery County, Utah

Gentlemen:

According to our records, a 'Well Completion Report' filed with this office October 8, 1982, from above referred to well, indicates the following electric logs were run: DIL, SFL, Gamma Ray, SP, Caliper Comp. N.D. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Jurse

Cari Furse Clerk Typist

CF/cf

TATE OF LITAH

SUT T IN TRIPLICATE*

aer instructions on

Teverse Personal Pers	side)		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. ML-34005		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
OIL YOU GAS OTHER OTHER	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR SKYLINE OIL COMPANY	8. FARM OR LEASE NAME		
3. ADDRESS OF OPPRATOR	STATE 9. WELL NO.		
2000 University Club Building, S.L.C., Utah 84111	2-23		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1724 FSL & 2005' FWL Sec. 2, T. 16 S., R. 12 E.	Wildcat 11. esc. 1. 8., M., OB BLE. AND Sec. 2, T. 16 S., R. 12 E., SLB&M		
14. PERMIT NO. 18. BLEVATIONS (Show whether DF, RT, GR, etc.) GL-5340'	12. COUNTY OR PARISH 18. STATE Emery Utah		
Check Appropriate Box To Indicate Nature of Notice, Report, or			
· · ·	QUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING	ALTERING CASING ABANDONMENT®		
REPAIR WELL CHANGE PLANS (Other) (Other) Set Liner X (Note: Report result	ts of multiple completion on Well pletion Report and Log form.)		
17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates	s. including estimated date of starting any		
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)			
Skyline Oil Company intends to perform the following:			
1. Move in workover rig.			
2. Ream present 4-3/4" hole to 6-3/4" to T.D. o			
 Run 670' 5" 15# K-55 liner. Set liner on bo in place. 	ottom and cement		
4. Drill out liner. Perforate liner 4036' - 40	48' and fracture treat		
5. Test well to determine if successful.			
RECEIVED APR 30 1993			
DIVISION OF OIL GAS & MINING 18. I hereby certify that the foregoing is tope and correct	.·		
SIGNED Muhaul W. Chilliso TITLE Sr. Petroleum Engin	eer 4-15-83		
(This space for Federal or State office use)			
APPROVED BY TITLE TITLE	DATE		

SU T IN TRIPLICATE* Trinstructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

•	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. $ML - 34005$		
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES	S OR TRIBE NAME	
ī.	OIL GAS WELL OTHER	7. UNIT AGREEMENT NA	EK	
2.	SKYLINE OIL COMPANY	8. FARM OR LEASE NAM STATE	(1)	
2	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (SKYLINE OIL COMPANY SKYLINE OIL COMPANY (OIL ON PARTY SKYLINE OIL COMPANY (OIL OF WELL (Report location clearly and in accordance with any State requirements.* (In State of the stat	9. WELL NO. 2-23		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OF Wilde		
	R. 12 E.	11. 88C., T., B., W., OB SLE. AND SURVEY OR AREA Sec. 2, T.16 S., R. 12 E., SLB&M		
14.		12. COUNTY OR PARISH Emery	18. etats Utah	
16.			l ULAII	
		ENT ESPORT OF:		
	FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results	REPAIRING WALTERING CA ABANDONMEN Set Liner of multiple completion of the Report and Log for	SING XX	
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates	including estimated data	of starting any	
	Drill 6-3/4" hole to 4110'. Circ. hole clean. Ran N-30 FJP liner. Set shoe @ 4110', Liner hanger @ 34 Drill out cement. Ran GR-CBL. Perforate 5½" w/ JSP Hydraulically fracture treat well w/ 1560 bbls. foam containing 17,000# 100 mesh sand and 84,000# 20/40 st Flow testing well at present.	17 jts. 5½" 2 04'. WOC. F 4036'-4048' ed lease cruc	20#	
18.	I hereby certify that the foregoing is true and correct SIGNED Mullar Concluse TITLE Sr. Petroleum Engineer (This space for Federal or State office use)	6-9	9-33	
	APPROVED BY TITLE CONDITA 'S OF APPROVAL, IF ANY:	DATE		

ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SU	 IN	TRIPLICATE*
7	 / in: ever	structions on 'se side)

DIVISION OF OIL, GAS, AND MINING					5. LEASE DESIGNATION AND SERIAL NO. ML-34005		
SUNDRY NO DO NOT USE THE USE "AF	NOTICES AND R	EPORTS C	N WELLS ck to a different reservoir. spossis.)	6. IF INDIAN, A	LLOTTES OR TRIBS NAME		
OIL GAS OTI	H22			7. UNIT AGREEA	SMAN THE		
2. NAME OF OPERATOR SKYL	INE OIL COMPA	NY		8. FARM OR LE	VAR NAME		
3. ADDRESS OF OPERATOR 2000 University C	lub Building,	S.L.C.,	Utah 84111	9. WELL NO. STATE	#2-23		
4. LOCATION OF WELL (Report locs See also space 17 below.) At surface			•	Grassy	root, or wildcar Trail Field		
1724' FSL, 2005 [†]	FWL (NE, SW)	Sec.2,	T.16 S.,R.12 E. SLM	SUBABL C	.16S.,R.12E.,		
14. PERMIT NO. API 43-015-30	15. BLEVATIONS (S	show whether DF. 5,340 GL		12. COUNTY OR Emery	PARISH 18. STATE Utah		
		o Indicate No	sture of Notice, Report,				
TO EDITOR	INTENTION TO:		#U	BANQUENT ANDORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASI MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTE	RING WELL X		
REPAIR WELL (Other)	CHANGE PLANS		(Other)	suits of multiple comp	pletion on Weil Log form.)		
17. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is denent to this work.) *	D OPERATIONS (Clearly strained, give s	ate all pertinent subsurface location	details, and give pertinent dons and measured and true v	lates, including estima ertical depths for all i	ted date of starting any narkers and zones perti-		
Skyline	Oil Company s	hut in t	his well on May	1, 1984 be	cause of		
low productio	n and pump pr	oblems.	We now have th	e pump fixe	d and		
will put the	well into pro	duction	June 14, 1984.				
				DECEN			
			i	RECEIV			
•				JUN 19 19	84		
	,			OWISION OF			
			n n	SAS & WIND	(6		
18. I hereby certify that the forego	oing is true and correct				6 1 5 0 t		
SIGNED Clefford	6 selin	TITLE Sen	ior Engineer	DATE	6-15-84		
(This space for Federal or Sta	te office use)						
CONDILL VS OF APPROVAL	, IF ANY:	TITLE		DATE			

SKYLINE () Oil Company

A TEXAS EASTERN COMPANY

October 24, 1984

uc ofte

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84111

Re: Application for Class II Injection Well for

Skyline Oil Company Well State #2-23,

Sec. 2, T. 16S, R. 12E, Emery County, Utah

Gentlemen:

Please find enclosed 6 copies of our application for a Class II Injection well for Skyline Oil Company Well State #2-23. I have followed the outline as given in the Cause No. 190-3, Rule I Underground Injection Criteria & Standards which were adopted January 29, 1982.

I have also included 1 copy of the cement bond log which I had. If there is more information or copies needed, please let me know.

Sincerely yours,

Clifford Selin Senior Engineer

CS:bjs

Enclosures

RECEIVED

OCT 26 1984

DIVISION OF OIL GAS & MINING

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- B. LOWER DRAW SITE
- C. UPPER DRAW SITE
- D. PIT SITE AND SURROUNDING AREA

PART II - SOLIDIFICATION

A. SOLIDIFICATION PROCESS

PART III - RECLAMATION

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- B. PROPOSED COVERAGE
- C. RIPRAP WORK
- D. RESEEDING

II. CONCLUSION

EXHIBITS

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EXHIBIT "B" - TOXICITY TEST RESULTS

EXHIBIT "C" - MATERIAL SAFETY DATA SHEETS

EXHIBIT "D" - PHOTOGRAPHS FROM PRIOR PROJECTS

EXHIBIT "E" - CONTOUR MAPS



201 West Wall, Suite 401 East Midland, Texas 79701 915 682-8597

SUMMARY

Texas Eastern Skyline Oil Company (TESOC) and Professional Solidification International (PSI) seek to obtain approval and permit for the Grassy Trail Landfill and Reclamation Project. This site is located approximately 1724 feet from the south line and 2005 feet from the west line of Section 2, T16S-R12E, Emery County, Utah.

Due to heavy rains, this containment pit ruptured and the contents have migrated approximately one mile down a shallow draw. Our desire is to commence clean up operations immediately and restore the land to its original condition insofar as possible.

TESOC and PSI will commence operations within seven (7) days of permit approval. We expect this project to take three to four weeks with a completion date around November 22, 1986, weather permitting.

This presentation covers removal, solidification and reclamation of the contaminated areas in association with the containment pit.

PART I - CLEAN UP

Clean up entails removal of the contaminated dirt and brush from the draw and area around the point of spillage. This operation must occur first and is expected to take four days.

A. PIT DESIGN AND LOCATION

In order to properly contain and process all of the contaminated materials, two pits will be needed. The existing pit and a new pit will serve as containment pits for the material to be solidified. The existing containment pit will be modified by building a dike 10' wide and 6' in height around the perimeter. The second containment pit will be constructed directly adjacent to the first pit. Dimensions are 120' long, 40' wide and 8' deep.

All residual materials resulting from the clean up of the spill will be brought to the pit area and placed within these pits. Detail maps and photographs are attached as Exhibit "A"

B. LOWER DRAW SITE

The lower section of the draw received much less contamination than the upper section. This lower section is also considerably deeper. Any heavily contaminated soil will be manually excavated and transported to the containment pit. All contaminated brush in this section will be burned in place. Necessary steps will be taken to provide proper fire control.

C. UPPER DRAW SITE

All contaminated earth will be excavated and brought to the containment pits. All brush will be piled and burned in the spill area.

D. PIT SITE AND SURROUNDING AREA

There are three (3) areas with contaminated material to be addressed; namely, the point of spillage, the original pit, and an oil seep. Spillage occurred from a rupture on the west side of the original pit. Counteraction was taken to impound the

remaining fluids resulting in the referenced, "existing pit". Oil has surfaced from the west side of this original enclosure subsequent to the construction of the existing containment pit. Plans call for the complete removal of all contaminated earth in and adjacent to this area.

PART II - SOLIDIFICATION

PSI has been involved in developing, applying and monitoring stabilization and solidification processes. These processes include chemical stabilization and solidification with calcium silicate and sodium silicate systems to produce inorganic polymers. Intractable materials are incorporated into the crystal lattice and encapsulated in the bulk polymer. These procedures have been extensively applied to stabilizing sludges.

A. SOLIDIFICATION PROCESS

Preparing for solidification involves several steps. First the contaminated soil collected from the draw and surrounding areas will be thoroughly mixed with the fluid in the existing pit. Excess contaminated soil will be placed in the new pit. An additional 33% (by volume) of water will be added to these mixtures and the resulting volume equally divided between the two pits.

Each pit will then be solidified independently in two stages. In stage one, kiln dust will be added to the slurry via a compressed air manifold injector, as an oil absorbent. The mixture will be allowed to set a short period of time to insure all of the oil is absorbed. Sufficient quantities of kiln dust will be added to achieve, as far as practicable, total absorbence of the oil. Stage two considers adding Type 1, 2 and/or Type 3 cement to the slurry in the same fashion as the kiln dust. The cement will bond itself to the kiln dust and dirt, hardening within 48 hours. This will prevent any leaching of the oil and/or other contaminating material.

In September, samples were taken from the pit for solidification testing. After the desired solidification formulas were determined, samples were solidified and EP Toxicity tests were run. Results of these tests are attached as Exhibit "B". Material safety data sheets are attached as Exhibit "C". Photographs from prior projects showing the equipment and method used in prior projects are attached as Exhibit "D".

PART III - RECLAMATION

Our reclamation efforts will result in the decontaminated areas being blended into the surrounding natural habitat and terrain. In order to accomplish this, the following will be performed:

A. BENTONITE CAP

After allowing the solidified mass to set for 72 hours, the western portion of the pit will be pushed eastward with bulldozers until the entire pit area is level. A 6" layer of API (American Petroleum Institute) grade bentonite will be placed over the entire solidification area. The bentonite will serve as a protective barrier through which little or no water will penetrate. In addition, bentonite will absorb any minute traces of free oil.

- B. The existing terrain directly adjacent to the northeast corner of the containment pit is composed of earth, gravel and loose shale. Top soil will be removed and set aside. The underlying material will be pushed by earth moving equipment approximately 400' plus/minus to cover the pit area. The resulting cover will be no less than 4' thick and contoured so moisture will drain west towards the draw.
- C. A shallow drainage ditch will be constructed along the southern edge of the pit area. Commercial riprap will be used for lining and to prevent erosion in the event of heavy rains. Contour maps (Exhibit "E") are provided to illustrate the finished contours. The adjacent plateau, pit area, trough and location will be sculptured to conform to the contours as shown on Exhibit "E".

D. RESEEDING

A seed mixture will be mechanically applied to all disturbed areas in the upper draw and reconstructed area. The reseeding process is as follows:

A. REVEGETATION REQUIREMENTS FOR LANDFILL

- 1. Revegetation of all disturbed ground as follows:
 - a. 100#/acre P205 equivalent phosphate/potassium will be disked into soil during the ripping of seedbed preparation.
 - b. The area will be reseeded with the following seed mixture (at a minimum) by drilling:

Grasses: Galleta Alkali sacatone Russian wildrye Pubescent wheatgrass Bluestem wheatgrass Indian rice grass	lb/acre
Forbs: Narrowleaf aster Small Burnet Gooseberryleaf globemallow Ladak alfalfa Lewis Flax Yellow sweetclover Strawberry clover	1 2 1 2 0.5 0.5
Shrubs: Winterfat Fourwing saltbush Nuttall saltbush	1 2 1

TESOC wishes to be able to modify the above seed mixture if the above are unavailable.

- c. After seeding, a straw or third cut alfalfa mulch will be 2000 lbs/acre and crimped into the top soil.
- d. Seventy-five lbs/acre of a nitrogen fertilizer will be applied after the straw or alfalfa mulch has been applied.

CONCLUSION

Upon completion, this plan will have implemented and achieved the following:

- Decontamination of the draw and spillage area by collection of all contaminated material.
- 2. This material is rendered into sludge which is solidified and stabilized by encapsulating in bulk polymers.
- 3. The solidification area is capped and then contoured into the adjacent terrain with special emphasis on drainage.
- 4. All disturbed ground is reseeded and fertilized in order to achieve total reclamation.

This program is a safe and viable solution to the current situation. Please note solidification is temperature sensitive and, therefore, our efforts are contingent upon favorable weather conditions. It is recommended this program be implemented as soon as possible.

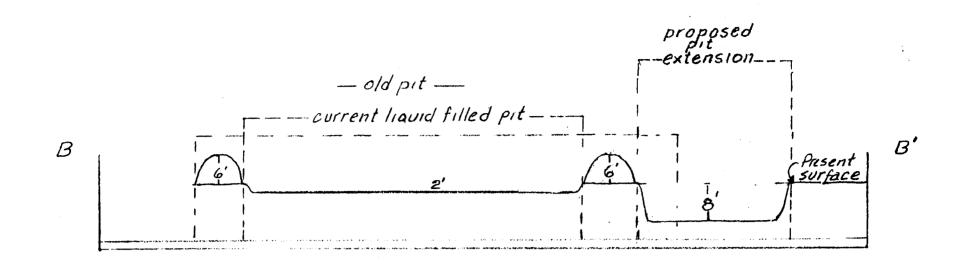


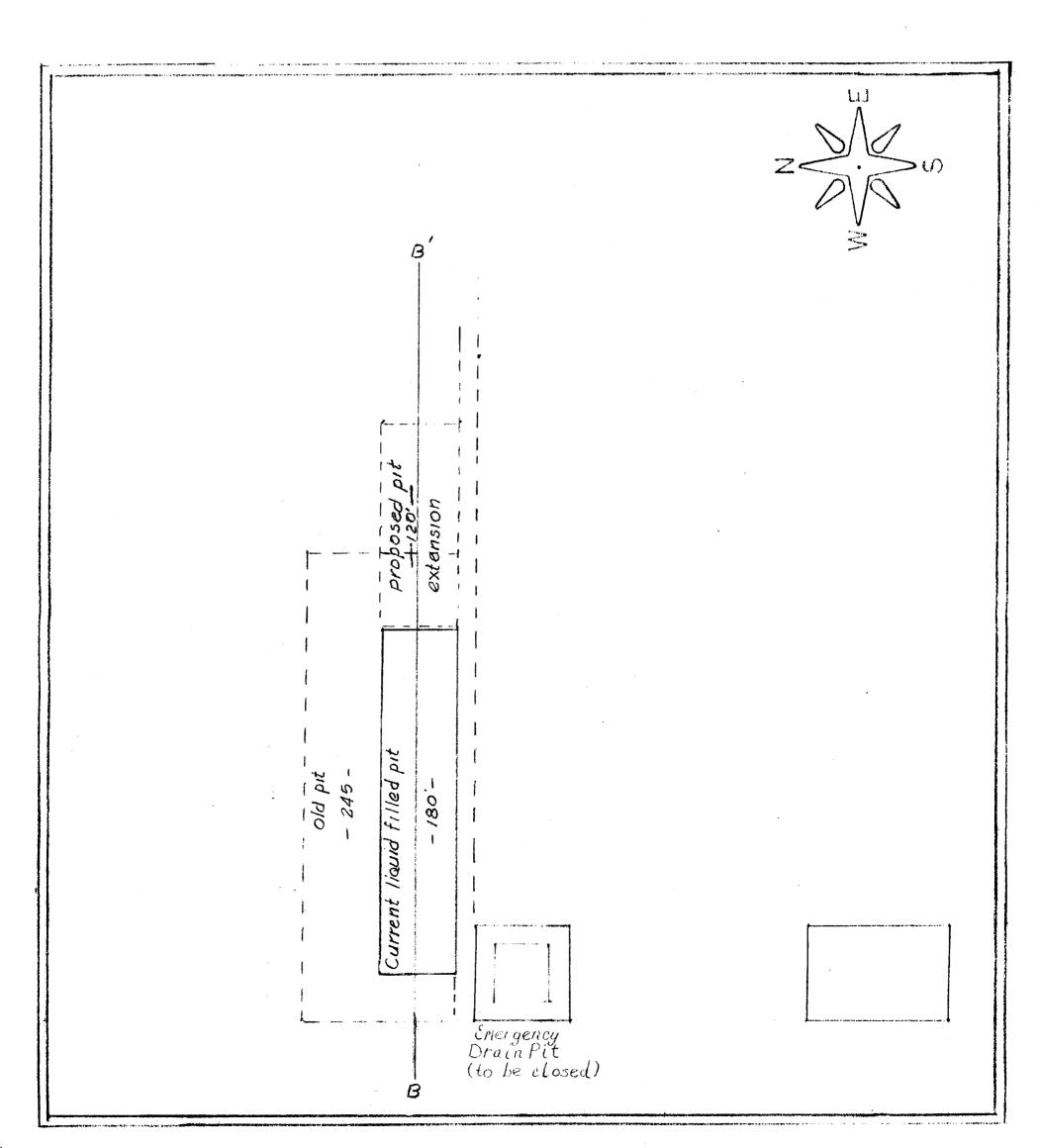






EXHIBIT "A"







THWESTERN LX JORATORIES

Materials, environmental and geotechnical engineering, nondestructive, metallurgical and analytical services

1703 W. Industrial Avenue [915 - 683-3348] • P.O. Box 2150 • Midland, Texas 79701

HIE NO	
Report No	20694
Deposit Date	10-13-86

Report Date 10-6-86 Date Received

F. Holmes Delivered By

Report of tests on:

Waste

Client:

Professional Solidfication International

Identification:

Grassy Trails Prospect

			•
EPA Hazardous Waste Number	Contaminant	Detected,mg/L	EPA Max.Conc. Limits,mg/L
D004	Arsenic	less than 0.1	5.0
D005	Barium	less than 1	100.0
D006	Cadmium	less than 0.1	1.0
D007	Chromium	less than 0.2	5.0
D008	Lead	less than 0.5	5.0
D009	Mercury	less than 0.1	0.2
D010	Selenium	less than 0.1	1.0
D011	Silver	less than 0.1	5.0
DOII	· —		

A representative sample of the waste does not exhibit concentration levels greater than the maximum concentration limits listed, EPA SW-846

Technicien:

LLC, GMB

Copies

3 cc Professional Solidification Inter.

ATTN: Fred Holmes

U.S. DEPARTMENT OF LABOR Occupational Safety and Health Administration Form Approved GMB No. 44-R1367

MATERIAL SAFETY DATA SHEET September 26, 1978

Required under USDL Safety and Health Regulations for Ship Repairing, Shipbuilding, and Shipbreaking (29 CFR 1915, 1916, 1917)

				ION I		
MANUFACTU	rers name (Marke L PORTLAND INC., T	ting	Agent, V Nort	EMERGENCY TELEPHO	NE NO.	
	mber, Street, Clov. State, and 217 Clox 324, Dallas, Tex					
P. O. E	Box 324, Dallas, Tex Ame and synonyms	25	75221	TRADE NAME AND SYNONYMS		
Tan Dow	AME AND SYNONYMS /der - ordorless			T FORMULA		
Fly Ash						•
	SECTION	111 •	HAZAF	RDOUS INGREDIENTS		
PAINTS, P	reservatives, & solvents	*	TLV (Unite)	ALLOYS AND METALLIC COATINGS	*	TLV
PIGMENTS	Not Applicable			BASE METAL N/A		
CATALYST	Not Applicable			ALLOYS N/A		
VEHICLE	Not Applicable			METALLIC COATINGS N/A		
SOLVENTS	Not Applicable			PLUE COATING OR CORE PLUX N/A		
ADDITIVES	Not Applicable			OTHERS		
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		8 OF C	THER LI	QUIDS, SOLIDS, OR GASES	75	している
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_	SEC	OITS	4 III • F	HYSICAL DATA		
BOILING POI	NT (*F.)		N/A SPECIFIC GRAVITY (H20-1)		2.65	
VAPOR PRES	IURE (mm Hg.)		N/A	PERCENT, VOLATILE		N/A
VAPOR DENS	ITY (AIR=1)		N/A	EVAPORATION RATE		N/A
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EXHIBIT "C"

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PAGE (2)

Form OSHA-; Rev. May 75 Ideal Basic Industries Cement Division Devils Slide Plant

AVERAGE TEST RESULTS KILH DUST

June 18, 1986

Mr. Mick Lunt

This is a representative chemical analysis of the kiln dust which you requested. This average is the last ten samples taken. This is not a guarantee in uniformity for all samples. This is for informational purposes only.

Chemical Composition	Pe	rcent
Silicon Dioxide (SiO2)		15.16
Aluminum Oxide (Al2O3)		4.28
Ferric Oxide (Fe2O3)		2.67
Calcium Oxide (CaO)		44.28
Magnesium Oxide (NgO)		2.19
Sulfur Trioxide (SO3)		4.42
Loss on Ignition		21.18
Tricalcium Silicate (C3S)		20.13
Dicalcium Silicate (C2S)		28.26
Tricalcium Aluminate (C3A)		6.72
Tetracalcium Aluminoferrite (C4AF)		8.13

Kevin Oyard

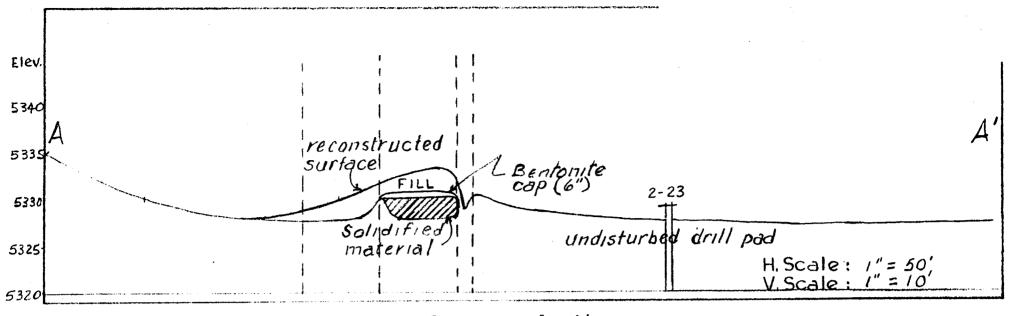
Technical Supervisor



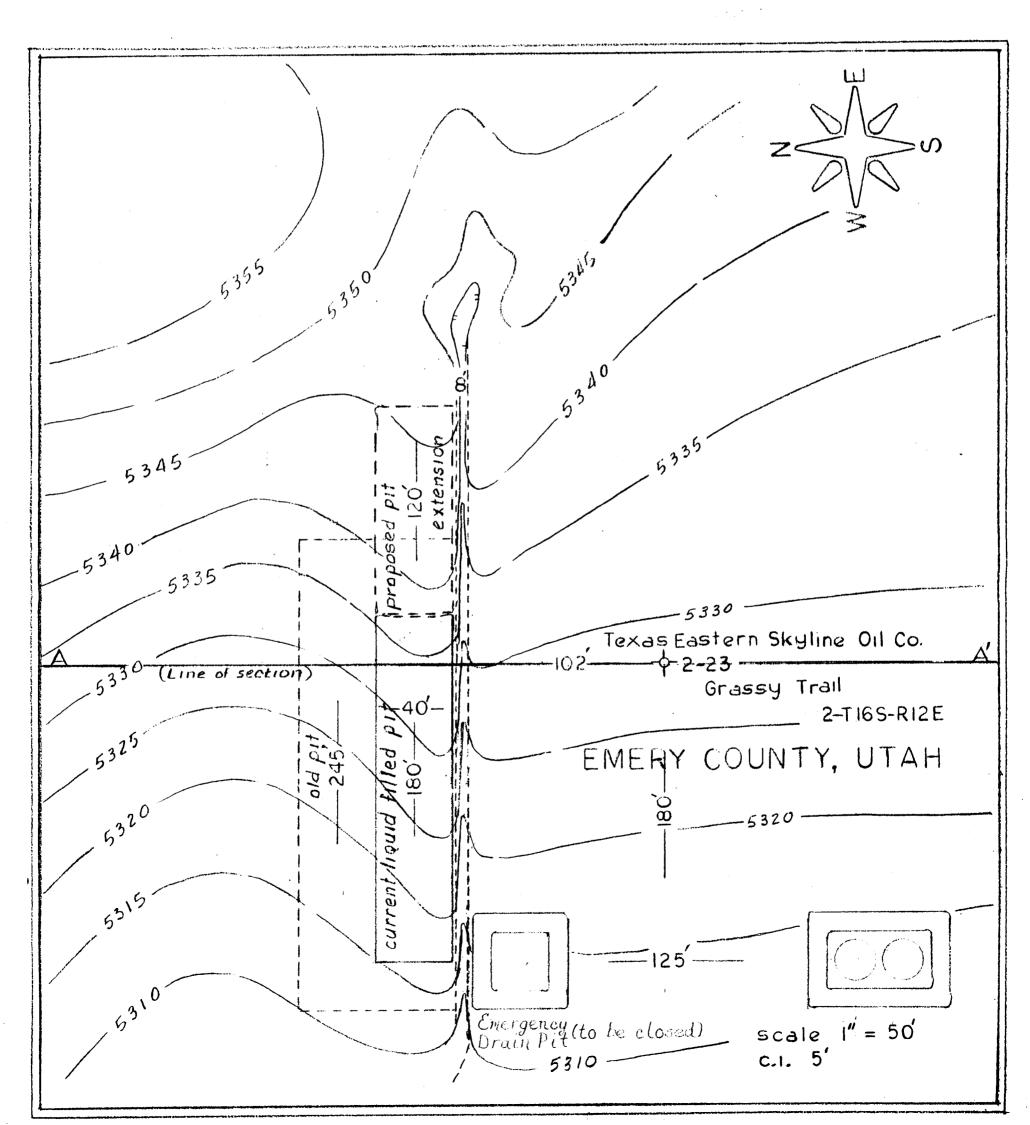








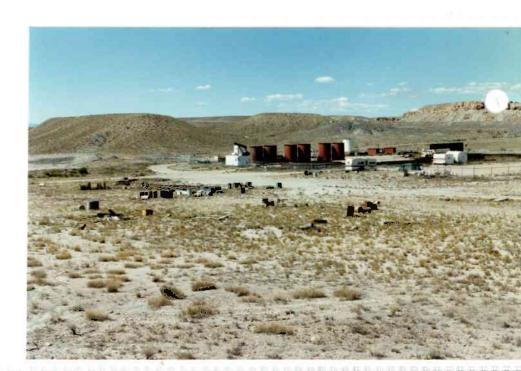
SECTION A-A'











STATE OF UTAH DIVISION OF OIL, GAS, AND MINING **ROOM 4241 STATE OFFICE BUILDING** SALT LAKE CITY, UTAH 84114

FORM NO. DOGM-UIC-1 (Revised 1982)

SEAL

My commission expires

(801) 533-5771 (RULE 1-5 & RULE 1-4)

Skyline Oil (ADDRESS _1775 Sher Denver, Colora NDIVIDUALPARTNERS FOR ADMINISTRATIVE AP NJECT FLUID INTO THE EEC2 TWP Emery	rman S ado SHIP C PROVAL Stat 16S	t. Suite #1ZIP_80203 CORPORATION_X TO DISPOSE OR e#2-23. WELL	•	ENHANCE DISPOSAL LP GAS ST		Y INJ. \	METT D
Comes now the		API and shows the Coi	PLICA'		ion the follow	ing.	
 That Rule I-5 Gas storage ope 	(g) (iv) a erations.	outhorizes adminis	trativ	approval of	enhanced ro	overy i	njections, disposal or L
Lease Name	w	ell No.		Field		County	
ML-34005	s	tate #2-23		Grassy	Trail	Emer	·y
Location of Enhanced Recovery Injection or Disposal Well	1724	' FSL 2005'	FW]		vp. 16S		Rge. 12E
New Well To Be Drilled Yes NoXX		Old Well To Be Conve		-	Casina Test	<u></u>	Date 10-18-84
Depth-Base Lowest Known Ar Fresh Water Within ½ Mile 20	prox	Does Injection Zone C Oil-Gas-Fresh Water		% Mile YES E	NO 🗆		State What Oil, Gas
Location of Production Injection Source(s) in Gra	on Wel	ls	Geolo	gic Name(s) Depth of Source	4030'	opi	
Geologic Name of Injection Zone Moenko	mi			of Injection	• 4048		
a. Top of the Perforated Interv		b. Base of Fresh Approx.		: c. le	tervening Thick		ninus b)
is the intervening thickness sui				ted	000	-	
Lithology of Intervening Zones	Cholo	s, Sandston		\			·
Injection Rates and Pressures	Share	Maximum	es _50 000			B/D PS	
The Names and Addresses of 1	hose to Wh	om Notice of Application	on Shou	ld be Sent.			
Seeley Oil (
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Salt Lake Ci							
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State ofCo.]						licant	
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8022

Twyla K. Schwieger Sherman Street

August 12, 1987

3956'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

DI EASE TYPE OF LISE RLACK INK ONLY

FORM DOGM- (Rule I-5 (b) (Revised 19)	2 82) (within 30 days				COUNTY	COMPL	ITION & TEST DATA BY	PRODUCING FORMATION
			OF NATURAL			NERGY	LEASE PAGE	FORMATION		Maarkani
API NO. 4.3	PI NO. 43-01:5-30111 DIVISION OF OIL, GAS, AND MINING Room 4241 State Office Building Salt Lake City, Utah 84114 COUNTY EMETY SEC. 2 TWP, 165 RGE 121						nes 12E	SPACING & SPACING ORDER NO.	Moenkopi	Moenkopi
		+ 6	COMPANY OPERA	ATINGS	<u>kylin</u>	e Oil C	ompany	CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Oil	Oil
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Comingle LOCATION E	d							INITIAL TEST DATA		
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								Oli, bbl./day	40	4.8
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Moenko	opi	40.36	4048	<u> </u>				Gas, Cu. Pt./day	10.000	10.000
								Gas-Oil Ratio Cu. Pt./Bbl.	250	2083
								Water-Bbl./day	Trace	2.0
				·				Pumping or Flowing	Pumping	Pumping
			CASING	& CEMENT				CHOKE SIZE		
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<u>5½"</u>	2	N-80	4110"	500	105		3740'		Cliffen	l Selin
	1	I			1	1 1		Telephone		and title of representath

4110'

TOTAL DEPTH

Twyla K. Schwieger/ Notary Public My Commission expires 8/12/1987

1775 Sherman St

Ø

Geologic Marker for State #2-23

Formation Top
1298'
1400'
1754'
2035'
2518'
2918'
3175'
3813'

Grassy Trail Field Emery County, Utah State #2-23

ATTACHMENT 1

RULE I-5: Application for Approval of Class II Injection Wells

- (a) Attached is Form DOGM-UIC-1.
- (b) (1) See attached Land Flat.
 - (2) Attached is Form DOGM-UIC-2.
 - (3) See attached wellbore sketch.
 - (4)
- i. The intervening thickness is over 3700' between the proposed injection interval and the deepest fresh water sand. Furthermore, all fresh water sands are behind 7-5/8" production casing. The annulus pressure will be monitored to insure no behind pipe communication occurs.
- ii. Maximum Estimated Surface Pressure: 500 psig. Maximum Estimated Rate: 50 BWPD.

Formation	Formation Top	
Curtis Entrada	1298' 1400'	Shale - LMS Siltstone, SS
Carmel	1754'	Shale - LMS
Navajo Wingate	2035' 2518'	SS - Siltstone
Chinle Moenkopi	2918' 3175'	Shale, Siltstone
Sinbad	3813'	LMS

- (5)
- i. A throttling valve will be installed on the wellhead to control injection rates and pressures.
- ii. The source of injection water will be Skyline Oil Company's production wells within the Grassy Trail Field. The wells produce from the Moenkopi formation with approximate depths of 3175' to 4100'.

- (5) Cont.
 - iii. The analysis of injection water is
 as follows (as parts per million):

2065 7.45 475 SO4: PH: Ca: 17,825 ppm Mg: CL: 522 **H2S**: 6181 . 22 Fe: 15.17 HCO3: Ba: CO3: CaCO3:

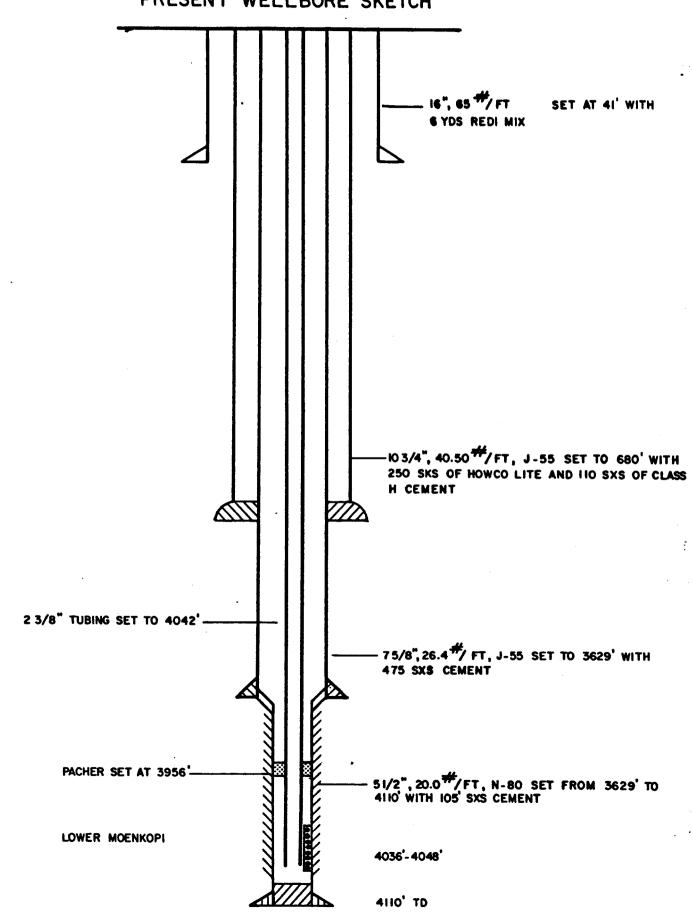
- iv. The proposed injection zone is the Moenkopi formation, consisting of Shale and Siltstone. This formation extends throughout the Grassy Trail Field and is underlain by the Kaibab Limestone and is overlain by the Chinle Shale Formation.
- v. All fresh water zones are behind surface casing.
- vi. The analysis of formation water (Moenkopi)
 is as follows (as parts per million):

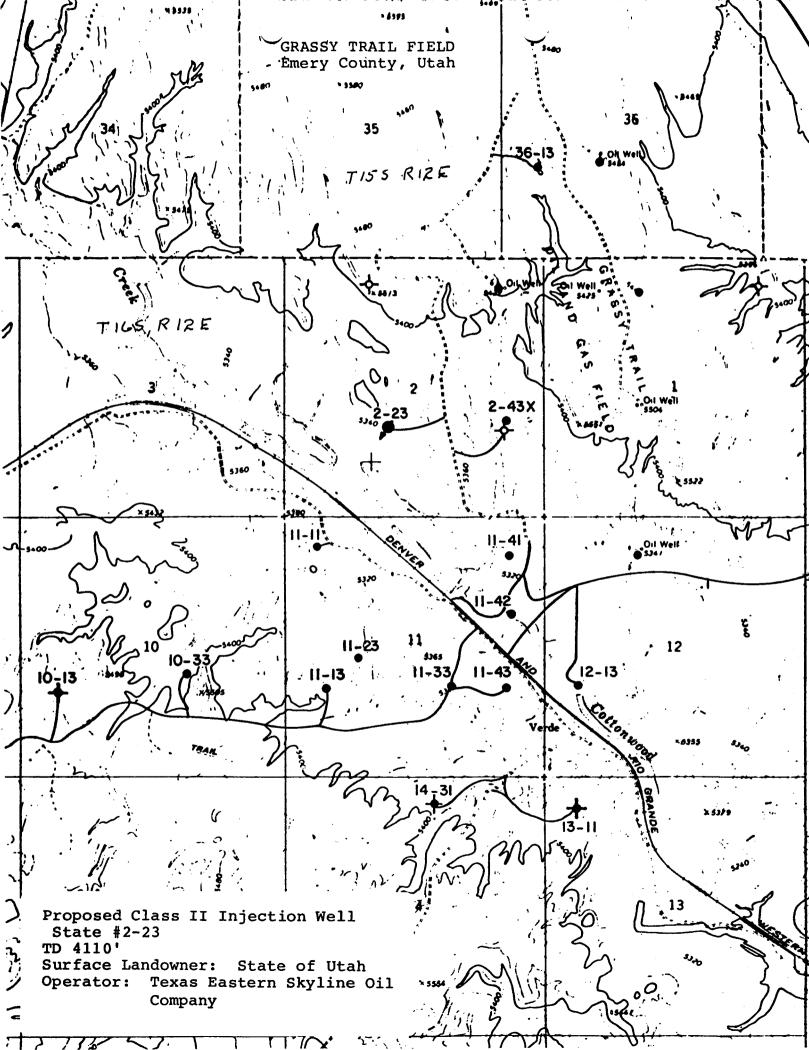
760 SO4: 3800 PH: 7.0 Ca: H2S: . 39 744 33,000 CL: Ma: 634 Ba: 30.1 HCO3: Fe: CaCO3: CO3:

- (6) If the proposed injection well must be shut-in, the fresh water wells can also be shut-in.
- (7) N/A.
- (8) The Division will be notified of the date and time to monitor the mechanical integrity test.
- (9) There are not defective wells in this area.
- (10) N/A.

GRASSY TRAIL FIELD STATE 2-23

EMERY COUNTY, UTAH
PRESENT WELLBORE SKETCH





DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING



	DIVISION OF OIL, G	AS, AND M	INING	5. LEASE DESIGNATION	AND SERIAL NO.
	<u> </u>	·		ML-34005	
	SUNDRY NOTICES AND I (Do not use this form for proposals to drill or to use "Application for Perm	REPORTS deepen or plug IT—" for such ;	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTES	OR TRIBS NAMS
I.	WELL A WELL OTHER			7. UNIT AGREEMENT NA	MS
2.	TEXAS EASTERN SKYLINE OIL O	OMPANY		8. PARM OR LEASE HAD	(8
3.	1775 SHERMAN ST SUITE 12		•	9. WELL NO. STATE #2-2	3
4.	LOCATION OF WELL (Report location clearly and in accorded also space 17 below.) At surface	dance with any	State requirements.	GRASSY TRA	
	1724' FSL, 2005' FWL (NE SW	I) Sc. 2	, T.16S, R12E.,SLM	11. and T., a., M., OR I SURVEY OF AREA Sec. 2, T.	
14	PERMIT NO. 15. BLEVATIONS (CTM
	, see a	40 GL	F, RT, GR, etc.)	12. COUNTY OF PARISH Emery	Utah
16.		To Indicate N	Nature of Notice, Report, or C	_	
	COTICE OF INTENTION TO:		803630	DENT ESPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CAS	···	WATER SHUT-OFF	REPAIRING W	
	FRACTURE TREAT MULTIPLE COMPLETS SHOOT OR ACIDIZE ABANDON®		PRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING CA	
	REPAIR WELL CHANGE PLANS		(Other)		
	(Other) Convert to Injection	X		of multiple completion of etion Report and Log for	n Well
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly at proposed work. If well is directionally drilled, give nent to this work.)		it details, and give pertinent dates, tions and measured and true vertice	including estimated date il depths for all markers	of starting any and zones perti-
	Last Notice was to put well problems it has not been bawas 4-30-84 and it produced 3956' and tested to 500 psi	ick in se l .41 B/I . on the	ervice. Last day of the control of t	of production has been se	t at
	It is intended to use the w Grassy Trail Field - namely #11-13, #11-23, #11-33, #11 water to be disposed of is injected back into the Moen	wells -41, #11 from the	- State 2-43X, Fed L-42. #11-43 & #12-	leral #11-11, -13. All the	
	injected back theo the floch		RECEN	ED	
			OCT 26	ñ 84	
			EXERCISE WIND SERVED OF THE		
16	I hereby certify that the foregoing is true and correct				
	SIGNED Clifford Selin	TITLE	Sr. Engineer		-18-84
_	(This space for Federal or State office use)				
	APPROVED BY	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE	

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

---00000---

IN THE MATTER OF THE APPLICATION OF SKYLINE OIL COMPANY FOR ADMINISTRATIVE APPROVAL TO CONVERT THE STATE NO. 2-23 WELL, SECTION 2, TOWNSHIP 16 SOUTH, RANGE 12 EAST, EMERY COUNTY, UTAH, TO A WATER DISPOSAL WELL.

CAUSE NO. UIC-046

---00000---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Skyline Oil Company, 1200 Mellon Financial Center, 1775 Sherman Street, Denver, Colorado, 80203, has requested administrative approval from the Division to convert the State No. 2-23 well, located in the SW1/4 NE1/4 of Section 2, Township 16 South, Range 12 East, Emery County, Utah to a disposal well.

The proposed operating data for the well is as follows:

Injection Interval: Moenkopi Formation 4036' to 4048' Maximum Estimated Surface Pressure: 500 psig Maximum Estimated Rate: 50 BWPD

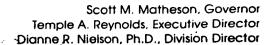
If no objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice, administrative approval of this application will be granted by the Division Director. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah, 84114.

DATED this 8th day of November, 1984.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON

Administrative Assistant





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1984

Newspaper Agency 143 South Main Legal Advertizing Mezzanine Floor Salt Lake City, Utah 84111

RE: UIC--46

Gentlemen:

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 15th day of November. In the event that said notice cannot be published by this date, please notify this office immediately by calling 533-5771.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

Very truly yours, DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON

Administrative Assistant



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1984

Emery Company Progress Leader Legal Advertizing Castle Dale, Utah 84513

> RE: UIC-046

Gentlemen:

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, lished by this date, please notify this office immediately by calling 533-5771.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

> Very truly yours, DIVISION OF OIL, GAS AND MINING

MÁRJORIE L. LARSON

Administrative Assistant



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 28, 1985

Texas Eastern-Skyline Oil Company 1775 Sherman Street, Suite 1200 Denver, Colorado 80203

Gentlemen:

RE: Salt Water Disposal Well #2-23, Section 2, Township 16 South, Range 12 East, SLBM

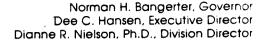
On August 14, 1985, I inspected the above mentioned well. There was a significant amount of oil saturation of the soil around the well head and pit. Would you please arrange to have the area cleaned up sometime in the next few months.

Thank you,

Cleon B. Feight

UIC Manager

CBF/mfp 0008U-13





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1985

Skyline Oil Company 1200 Mellon Financial Center, 1775 Sherman Street, Denver, Colorado 80203

Gentlemen:

RE: State #2-23 Section 2, Township 16 South, Range 12 East, Emery County, Utah

In reveiwing the file on the above mentioned well we have found that even though we are receiving injection reports on the above mentioned well we are lacking a form DOGM-UIC-5.

Please fill out the enclosed form and send it back to this office in order that we might update our files.

Thank you for your cooperation.

Marlagne Loubsen

Marlayne Poulsen UIC Secretary

mfp 0012U-28

AFFIDAVIT OF PUBLICATION

MON LA SULL

DIWISION UP DE GAS & MINITED

STATE OF UTAH	ss
County of Emery,	33

)
I, Dan Stockburger , on oath, say that I am
the <u>General Manager</u> of The Emery County Progress,
a weekly newspaper of general circulation, published at Castle Dale,
State and County aforesaid, and that a certain notice, a true copy
of which is hereto attached, was published in the full issue of
such newspaper for One (1)
consecutive issues, and that the first publication was on the
14th day of November , 19 84 , and that the
last publication of such notice was in the issue of such newspaper
dated the, 19,
allen flutellennen
Subscribed and sworn to before me this
14th day of November 1984
Hally Jo Buker) Notary Public.

CAUSE NO. UIC-046

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH IN THE MATTER OF THE APPLICATION OF SKYLINE OIL COMPANY FOR ADMINISTRATIVE APPROVAL TO CONVERT THE STATE NO. 2-23 WELL, SECTION 2, TOWNSHIP 16 SOUTH, RANGE 12 EAST, EMERY COUNTY, UTAH, TO A WATER DISPOSAL WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Skyline Oil Com-

Notice is hereby given that Skyline Oil Company, 1200 Mellon Financial Center, 1775 Sherman Street, Denver, Colorado, 80203, has requested administrative approval from the Division to convert the State No. 2-23 well, located in the SW¼ NE¾ of Section 2, Township 16 South Range 12 East Emery County Litch to 16 South, Range 12 East, Emery County, Utah to a disposal well.

The proposed operating data for the well is as

follows

Injection Interval: Moenkopi Formation 4036' to 4048'

Maximum Estimated Surface Pressure: 500

psig
Maximum Estimated Rate: 50 BWPD

If no objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice, administrative approval of this application will be granted by the Division Director. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah, 84114.

DATED this 8th day of November, 1984.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING -s-MARJORIE L. LARSON Administrative Assistant

Published in the Emery County Progress November 14, 1984.

My Commission expires My Commission Expires October 22, 1986 19 Residing at Price, Utah

Publication fee, \$ 27.00 ...

Affidavit of Publication

STATE OF UTAH,

County of Salt Lake

SS.

County of Sait Lake			
	Cheryl.Gie	rloff	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH CAUSE NO. UIC-046 IN THE MATTER OF THE APPLICATION OF SKYLINE OIL COMPANY FOR ADMINISTRATIVE APPROVAL TO CONVERT THE STATE NO. 2-23 WELL, SECTION 2. TOWNSHIP 16 SOUTH, RANGE 12 EAST, EMERY COUNTY, UTAH, TO A WATER DISPOSAL WELL. THE STATE OF UTAH TO ALL. INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER. Rodice is hereby given that	legal advertisin a daily newspa general circula City, Salt Lake DESERET NE English langua	y sworn, deposes and sang clerk of THE SALT L per printed in the Englistion in Utah, and publistion county, in the State of WS, a daily newspapers with general circulated take City, Salt Lake	AKE TRIBUNE, sh language with shed in Salt Lake Utah, and of the printed in the tion in Utah, and
Notice is hereby given that skythae Oil Company, 1200 Mellon Financial Center, 1775 Sherman Street, Denver, Colorado, 80239, hos requested administrative approval from the Division to convert the State No. 2-23 well, located in the SW4	That the lega	l notice of which a copy i	s attached hereto
NEW of Section 2, Township 16 South, Range 12 East, Emery	CauseNo.	.UIC-046.Application.of	SkylineQil
The proposed operating data for the well is as follows:	Company		
Infection Interval: Moenkopl Fernation 4036' to 4048'. Miximum Estimated Surface Pressure: 500 psig Miximum Estimated Rate: 50 Barro			
If no objections are filed with the Division of Oil, Gas and Mining within fifteen days after			
publication of this Notice, administrative approval of this application will be gramted by the Division Director. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 4241 State Office Building, Saltedte City, Utah, 8414. DATED this 8th day of No-	was published i	n said newspaper on	
vember, 1984. STATE OF UTAH DIVISION OF OIL, GAS AND MINING MARJORIE L. LARSON Administrative Assistant		Church C	Cerloff rtising Gerk
Subscribed and sworn to be	efore me this	3rd	day of
December	A.D. 19		·
		1 direc	T 11:
	· ·	Not	ary Public
My Commission Expires March 1, 1988	tunk an		
	•••••	DEC 0 4 1984	J. James B. Y. Ale
		DIVISION OF DiL, GAS & MINING	TE OF

STATE OF UTAH,

SS.

County of Salt LakeCheryl Gierloff BEFORE THE DIVISION OF
OIL, GAS AND MINING
DEPARTMENT OF
NATURAL RESOURCES
STATE OF UTAH
CAUSE NO. UIC-046
IN THE MATTER OF THE APPLICATION OF SKYLINE OIL
COMPANY FOR ADMINISTRATIVE APPROVAL TO CONVERT THE STATE NO. 2-23
WELL, SECTION 2, TOWNSHIP
6 SOUTH, RANGE 12 EAST,
EMERY COUNTY, UTAH, TO A
WATER DISPOSAL WELL.
THE STATGE OF UTAH TO
ALL INTERESTED PARTIES IN
THE ABOVE ENTITLED MATTER. Being first duly sworn, deposes and says that he/she is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah, and of the DESERET NEWS, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah. Notice is hereby given that Skyline Oik Company, 1200 Mellon Financial Center, 1775 Sherman Street, Denver, Colorado, 80203, has requested administrative approval from the Division to convert the State No. 2-23 well, located in the SWIk ME'k of Section 2, Township 16 Seuth, Range 12 East, Emery County, Uhah to a disposal well. The proposed operating data for the well is as follows: That the legal notice of which a copy is attached heretoCause..No...UIC-046.Application.of..Skyline.Oil..... Company Injection Interval: Moenkopi Formation 4036' to 4048'. Maximum Estimated Surface Pressure: 500 psig Maximum Estimated Rate: 50 no objections are filed with the Division of Oil, Gas and stage within fifteen days after securion of this Notice, administrative approval of this coolication will be granted by Division Director. Objections, it any, should be mailed by Division of Oil, Gas and Minity, 4241 State Office Building, Saft Lake City, Utah, 84114.

DATED this 8th day of November, 1984. was published in said newspaper on November 16, 1984 DIVISION OF OIL, GAS AND MINING MARJORIE L. LARSON Administrative Assistant 3rd Subscribed and sworn to before me this December A.D. 19.84 **Notary Public**

My Commission Expires

March 1, 1983





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 5, 1984

Skyline Oil Company 1200 Mellon Financial Center, 1775 Sherman Street, Denver, Colorado 80203

Gentlemen:

RE: Injection Well Approval - Cause No. UIC-046

Administrative approval is hereby granted to convert the below referenced well to a salt water disposal well. This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the well as outlined in the application submitted.

State No. 2-23 Section 2, Township 16 South, Range 12 East Emery County, Utah

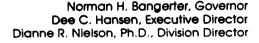
If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards,

Dianne R. Nielson

Director

DN/CBF/mfp 010





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1985

Skyline Oil Company 1200 Mellon Financial Center, 1775 Sherman Street, Denver, Colorado 80203

Gentlemen:

RE: State #2-23 Section 2, Township 16 South, Range 12 East, Emery County, Utah

In reveiwing the file on the above mentioned well we have found that even though we are receiving injection reports on the above mentioned well we are lacking a form DOGM-UIC-5.

Please fill out the enclosed form and send it back to this office in order that we might update our files.

Thank you for your cooperation.

Marlagne Loubsen

Marlayne Poulsen UIC Secretary

mfp 0012U-28 FORM NO. DOGM-UIC-5 (1981)

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING Room 4241 State Office Building Salt Lake City, Utah 8414 (801) 533-5771

RECEIVED

SEP 23 1985

RULE I-7 (d & e)

NOTICE OF COMMENCEMENT) (TERMINATION) OF INJEAS QMINING (Circle appropriate heading)

Check Appropriate Classification:	Date of Commencement/Tengination -	December	12,_	1984
Disposal Well 전				
Enhanced Recovery Injection Well				
Enhanced Recovery Project				
Well NameState #2-23				 .
Location: Section 2 Twp. 16 Rng.	12 . County Emery County Utah	<u> </u>		
Order No. authorizing Injection <u>Cause No. VI</u>	C -046 Date December 5	, 1984		
Zone into Which Fluid Injected Moenkopi				
If this is a Notice of Terminition of injection	tion, please indicate date well commenced on, please indicate if well is to be plugged or ng interval	returned to pro	oductio	
Operator <u>Texas Eastern Skyline Oil Compa</u> 1200 Mellon Financial Centerd	any			
Address 1775 Sherman Street Denver, Colorado 80203				
	Signature / Senior Engineer	<u>/</u>		
	September 20, 1985			

INSTRUCTION: If this is notification of an enhanced recovery project injection termination, it must be accompanied by an individual well status report for all project injection wells.

Date

DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use that form for proportion will get to fetter at the back to a different reservoir.) Comment C	DIVISIO	ON OF OIL, GAS, AND MIN	ING 082002	ML-34005
ORTH OF THE STATE OF THE STATE OF STATES OF ST				6. IF INDIAN, ALLOTTEB OR TRIBE NAME
TEXAS EASTERN SKYLINE OIL COMPANY ADDRESS OF OPERATOR 1775 Sherman Street, Suite 1200, Denver, Colorado 80203 State #2-23	Sit OIL GAS FI		·	7. UNIT AGREEMENT HAMB
State #2-23 Section or with (Abspir) location denty and in accordance with any State requirements. Section or with (Abspir) location denty and in accordance with any State requirements. A contract of the special below of the special sp		IL COMPANY		8. FARM OR LEASE NAME
Crassy Trail 1724' FSL, 2005' FWL (NE SW) Sec. 2, T16S, R12E, SLM Comparison of the comparison of	••	ite 1200, Denver, Color	rado 80203	
Secret To Asaa. Sec. 2, T168, R12E, SI 14. FERMIT NO. API 43-015-30111 15340' GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation To Put the Author of Notice, Report, or Other Data Notice of Internation To Put to a liter casing Notice of Notice, Report, or Other Data Notice of Internation To Put to a liter casing Notice of Notice, Report, or Other Data Notice of Internation To Put to a liter casing Notice of Notice, Report, or Other Data Notice of Internation To Put to a liter casing Notice of Notice, Report, or Other Data Notice of Internation To Put to a liter casing Notice of Notice, Report, or Other Data Notice of Internation To Put to a liter casing Notice of Notice, Report results of multiple completion on Well Notice internation To Associate Security of Notice of Notic	See also space 17 below.) At surface		·	
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SENT-OFF PULL OR ALTER CASING ANADON' REPAIRING WELL CHANGE PLANE AND CHANGE PLANE CHANGE			NT, QR, eta.)	12. COUNTY OR PARISM 18. STATE
NOTICE OF INTENTION TO: THET WATER SEUT-OFF POLL OR ALTER CASING MELIFIER CONFLUTE PRACTURE THEAT SHOOT OR ACTOME THAT SHOOT OF CAMPON MELIFIER CONFLUTE REFAIR WELL CHANGE PLANS (Other) COLOR CLEAR PLANS (Other) OTHER TRAVELLE CHANGE PLANS (Other) OTHER TRAVELLE CHANGE PLANS (Other) TESOC has removed all the pumpable water from the pit at State #2-23 and found that there is approximately 8' of thixatropic multiple water from the pit at State #2-23 and found that there is approximately 8' of thixatropic mud remaining in the pit. We suggest that we burn the surface of the pit and then build a 1' bern around an area of approximately 60' x 100' at the well site and then fill this area about 6" deep with this mud so that it may dry out faster. After the mud dries we would see how the remainder of the pit is and if it is sufficiently dry we would put the dried material back into the pit and reclaim it or if the pit is not dry enough we would scrape up the dry mud and refill the bern area and then put the dried mud back into the pit. And when the second filling is dry we would return it to the pit and rehabilitate the pit area. This plan will help to clean up the pit area as well as satisfy the Wildlife group to keep ducks out of the pit area. S-12-86 Gil, T still don't flood ATTILE Senior Engineer DATE May 6, 1986		-	iture of Notice Pennet or O	
PRACTURE TREAT SMOOT OR ACTINITE ADARDON** ADARDOMENT** ADARDOMENT**				•
IT. Describe proposes on compressed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting are perposed work. If well is directionally drilled, give subsurface locations and measured and true varietal depths for all markers and sonce per new to this work.) TESOC has removed all the pumpable water from the pit at State #2-23 and found that there is approximately 8' of thixatropic mud remaining in the pit. We suggest that we burn the surface of the pit and then build a 1' berm around an area of approximately 60' x 100' at the well site and then fill this area about 6" deep with this mud so that it may dry out faster. After the mud dries we would see how the remainder of the pit is and if it is sufficiently dry we would put the dried material back into the pit and reclaim it or if the pit is not dry enough we would scrape up the dry mud and refill the berm area and then put the dried mud back into the pit. And when the second filling is dry we would return it to the pit and rehabilitate the pit area. This plan will help to clean up the pit area as well as satisfy the Wildlife group to keep ducks out of the pit area. Size 86 Cill Academ Sane Academ Acad	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL C	CULTIPLE COMPLETE BANDON® HANGE PLANS	FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other)	ALTERING CASING ABANDONMENT*
TESOC has removed all the pumpable water from the pit at State #2-23 and found that there is approximately 8' of thixatropic mud remaining in the pit. We suggest that we burn the surface of the pit and then build a 1' berm around an area of approximately 60' x 100' at the well site and then fill this area about 6" deep with this mud so that it may dry out faster. After the mud dries we would see how the remainder of the pit is and if it is sufficiently dry we would put the dried material back into the pit and reclaim it or if the pit is not dry enough we would scrape up the dry mud and refill the berm area and then put the dried mud back into the pit. And when the second filling is dry we would return it to the pit and rehabilitate the pit area. This plan will help to clean up the pit area as well as satisfy the Wildlife group to keep ducks out of the pit area. S-12-86 Gil, AY 0 9 1986 AY 0 9 1986 AY 0 9 1986 Title Senior Engineer DATE May 6, 1986		······································	Completion or Recomple	tion Report and Log form.)
Total don't think We can issue any AY 09 1986 approvals for this Isn't IIVISION OF If a Health Dept. GAS & MINING Problem? TITLE Senior Engineer DATE May 6, 1986	is approximately 8' of to surface of the pit and to the well site and then of faster. After the mud do sufficiently dry we woul the pit is not dry enoug then put the dried mud bo return it to the pit and	chixatropic mud remaining then build a l' berm ar fill this area about 6" dries we would see how do not the dried materich we would scrape up to ack into the pit. And I rehabilitate the pit	ing in the pit. We sure cound an area of approduce with this mud so the remainder of the lal back into the pit he dry mud and refill when the second fill area. This plan will	ggest that we burn the ximately 60' x 100' at that it may dry out pit is and if it is and reclaim it or if the berm area and ing is dry we would help to clean up the
Total don't think We can issue any AY 09 1986 approvals for this Isn't IIVISION OF It a Health Dept. GAS & MINING Problem? TITLE Senior Engineer DATE May 6, 1986				
Total don't think We can issue any AY 09 1986 approvals for this Isn't INVISION OF It a Health Dept. GAS & MINING Problem? TITLE Senior Engineer DATE May 6, 1986	5-	12-86		
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TITLE Senior Engineer DATE May 0, 1986	it a Health Dep	d GAS & MINING)	en e
	problem :		nior Engineer	May 6, 1986
	<u></u>			



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 28, 1986

Mr. Clifford Selin Texas Eastern Skyline Oil Company 1775 Sherman Street, Suite 1200 Denver, Colorado 80203

Dear Mr. Selin:

RE: Well No. 2-23 State, Section 2, T.16S, R.12E, Emery County, Utah

The Division of Oil, Gas and Mining recently received your Sundry Notice dated May 6, 1986, which describes your plans to clean up the existing pit on the well site. The Division staff has some concerns which we would like addressed prior to issuing approval for this operation.

The concerns are:

- 1. Burning of materials in oil field pits is normally controlled by the Utah Department of Health, Bureau of Air Quality. It is suggested that you contact that agency concerning the burning described in your Sundry Notice.
- 2. The placement of drilling mud in an unlined pit may allow fluid with high salt concentrations or other mud additives to dissipate into the ground water. Please describe the surface formation in the area of the pit, the potential for contamination of the local ground water system and your plans to mitigate such contamination.
- Jease explain the specific concerns raised by the Division of Wildlife Resources which are referenced in your Sundry Notice and your plans to alleviate these concerns.
- 4. On state mineral leases, surface reclamation plans must have the concurrence of the Division of State Lands and Forestry. We request that you contact that agency for reclamation and reseeding requirements.

Page Two Mr. Clifford Selin May 28, 1986

If you would provide additional information addressing the aforementioned concerns, the Division staff will review the complete description of the proposed operation and the Division will issue an approval as appropriate.

Sincerely,

John R. Baza

Petroleum Engineer

sb

cc: D. R. Nielson

R. J. Firth

Gil Hunt

Well File 🗸

0265T-102-103

TEXAS () EASTERN Skyline Oil Company

DIVISION OF OIL, GAS & MINING September 25, 1986

A TEXAS EASTERN COMPANY

State of Utah
Department of Health
P.O. Box 800
Price, Utah 84501
Attn: David Ariotti

Bureau of Land Management P.O. Drawer AB Price, Utah 84501 Attn: Leon Berggren State of Utah
State Lands and Forestry
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
Attn: Edward Bonner

State of Utah
Division of Wildlife Resources
455 West Railroad Avenue
Price, Utah 84501-2829
Attn: Larry Dalton

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1204
Attn: Gil Hunt

Re: Cleanup of Oil Spill and Rehabilitation Plan of Pond at Well 2-23, NE SW Sec. 2, T16S, R12E, Emery County, Utah

Gentlemen:

On September 8, 1986, each of you participated with me in an on-site inspection of the oil spill referenced above. This letter sets forth my understanding of the agreement reached with all of your agencies as to what would constitute an acceptable reclamation procedure by Texas Eastern Skyline Oil Company.

- 1. Texas Eastern Skyline Oil Company will make all necessary permit applications to the Department of Health, Bureau of Solid Waste Management, in order to construct a landfill in Section 2 at a location as near as possible to the site of the pond from which the spill occurred. Preparations for this application are underway.
- 2. All pumpable fluids have been removed from the pond on the 2-23 wellsite. There remains approximately 8-10 inches of an oil sludge in the pond that cannot be pumped. It is proposed that this remaining sludge be placed into the new landfill. TESOC is investigating various landfill designs for the contaminated material.
- 3. The relatively flat terrain from the pond to the head of the deeper draw, approximately 50-100 feet north of the section line between Sections 2 and 11, will be cleaned in the following manner. TESOC will obtain permits for open air burning from the Air Conservation Committee. All oil soaked vegetation will be removed, piled up, and burned at a location away from the present pond. Any oil soaked soil will be removed to a depth of 6" below the surface, and then placed into the newly constructed landfill. Any surface area from which oil soaked soil is removed will be rehabilitated as follows:

State of Utah Department of Health

Bureau of Land Management Price, Utah

State of Utah Division of Oil, Gas & Mining

State of Utah State Lands and Forestry

State of Utah Division of Wildlife Resources

Re: Cleanup of Oil Spill and Rehabilitation Plan Emery County, Utah

- A. The area will be tilled to a depth of 12-15 inches.
- B. 100#/acre of P_2O_5 equivalent phosphate/potassium will be disked into soil during ripping of seedbed preparation.
- C. The area will be reseeded with the following seed mixture (at a minimum) by drilling:

Grasses:	11	o./acre
Galleta		. 1
Alkali sacatone		. 1
Russian wildrye	•	. 1
Pubescent wheatgrass	•	. 2
Bluestem wheatgrass		
Indian rice grass		_
Forbs:		
Narrowleaf aster		. 1
Small Burnet		. 2
Gooseberryleaf globemallow		
Ladak alfalfa		
Lewis flax		
Yellow sweetclover		. 0.5
Strawberry clover	•	. 1
Shrubs:		•
Winterfat		. 1
Fourwing saltbush	•	. 2

Nuttall saltbush

TESOC wishes to be able to modify the above seed mixture if the above are unavailable.

State of Utah Department of Health

Bureau of Land Management Price, Utah

State of Utah Division of Oil, Gas & Mining

State of Utah State Lands and Forestry

State of Utah Division of Wildlife Resources

Re: Cleanup of Oil Spill and Rehabilitation Plan Emery County, Utah

- D. After seeding a straw or third cut alfalfa mulch will be applied at 2000 lbs/acre and crimped into the top soil.
- E. Seventy-five lbs/acre of a nitrogen fertilizer will be applied after the straw or alfalfa mulch has been applied.
- 4. Cleanup of the deeper draw and the flood plain between the mouth of the draw and Cottonwood Creek will consist of burning the oil soaked vegetation in place and removing the patches of oil soaked ground. In areas where a sizeable area of oil soaked ground must be removed the area will be reseeded with the above stated seed mixture and raked in. All removed soil will be placed into the landfill. BLM's stipulations contained in their letter of September 17 will be adhered to on Federal lands.

In addition, TESOC proposes the following measures:

- 5. The pond will be covered with a grid of banners to prevent death or injury to migratory birds. This grid will be maintained until the reclamation of the pond commences.
- 6. The Division of Land and Forestry will be advised when work reaches the following stages, should an on-site inspection be desired:
 - (a) after completion of the oil cleanup,
 - (b) after completion of the reclamation program, and
 - (c) after closure of the pond.

It is understood that any state and federal government personnel may visit the site at any time.

At this time, we hope to commence all surface cleanup with the exception of the pond by October 15, 1986. Cleanup of the pond will proceed once all appropriate approvals have been received for the landfill.

State of Utah Department of Health

Bureau of Land Management Price, Utah

State of Utah Division of Oil, Gas & Mining

State of Utah State Lands and Forestry

State of Utah Division of Wildlife Resources

Re: Cleanup of Oil Spill and Rehabilitation Plan Emery County, Utah

It was agreed during the inspection that the Utah Land and Forestry Division will act as lead agency in this endeavor. If you have any questions or comments concerning this proposal, please contact Mr. Ed Bonner at State Lands or myself.

Thank you for your cooperation in this matter.

Sincerely,

Muliaul D. Quidusia Michael D. Anderson Engineering Manager

MDA:tks



STATE OF UTAH DEPARTMENT OF HEALTH

NORMAN H. BANGERTER, GOVERNOR

SUZANNE DANDOY, M.D., M.P.H., EXECUTIVE DIRECTOR

December 29, 1986

Mr. Ed Bonner Utah Division of Lands & Forestry 3 Triad Center, Suite 400 Salt Lake City, Utah 84180-1204

Dear Mr. Bonner:

On December 8, 1986 the Division of Environmental Health was notified that Texas Eastern Skyline Oil had completed clean up of an oil spill near the confluence of the Price River and Grassy Trail Creek. A final inspection of the site was conducted on December 8, 1986. In addition to the final inspection, four intermediate inspections were conducted. Based upon these inspections, I feel the cleanup has been completed according to the approved plan.

Sincerely

District Engineer

Division of Environmental Health

c: Mary Pat Bock, Bureau of Solid and Hazardous Waste Kent Montague, Bureau of Water Pollution Control

ATE OF UTAH

SU	TRIPLICATE*
	(tructions on se side)

DEPARTMENT OF NATURAL RESOURCES		MIM
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION ML-34005	AND BERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
OTL GAS SWD well	7. UNIT AGREEMENT NA	MB
2. WAME OF OPERATOR	8. PARM OR LEASE NAM	3
Texas Eastern Skyline Oil Company	State	
3. ADDIES OF OPERATOR	9. WELL NO.	
1775 Sherman Street, Suite 1200, Denver, Colorado 80203	2-23	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Grassy Trail	
1724' FSL & 2005' FWL (NE SW) Sec. 2, T16S, R12E	Sec. 2, T16S,	
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT. GR, etc.)	SLB &M	18. STATE
API #43-015-30111 GL - 5340'	Emery	Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	•	
PRESEUR : OT NOITHEINI TO EDITOR	UENT ABPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CAS	
REPAIR WELL CHANGE PLANS (Other) Change of	Operator	" x
(Other) (Nots: Report results	of multiple completion of ietion Report and Log form	n Well
Texas Eastern Skyline Oil Company on January 30, 1987, comple property to Samedan Oil Corporation. Effective upon receipt by of the necessary paperwork, Samedan will assume all rights and	y the State of Ut	ah
Samedan's address is:		
Samedan Oil Corporation 1616 Glenarm Place, Suite 2550 Denver, Colorado 80202		
Attn: Gary Brune		
·		
18. I hereby certify that the foregoing is true and correct		
SIGNED Muliar Sittle Manager	DATE 2-4-6	37
(This space for Federal or State office use)		
APPROVED BY TITLE TITLE	DATE	

IC: M. Anderson

Bureau of Land Management Branch of Fluid Minerals (U-922) 324 South State Street Salt Lake City, Utah 84111-2303

022404

February 6, 1987

Samedan Oil Corporation 1616 Glenarm Place Suite 2550 Denver. Colorado 80202

L. M. TURNER FEB 9 1987

Land & Property Admin.

Re: Successor of Operator Mustang Unit San Juan County, Utah

Gentlemen: .

We received an indenture dated February 1, 1987, whereby Texas Eastern Skyline Oil Company resigned as Operator and Samedan Oil Corporation was designated as Operator for the Mustang Unit Agreement, San Juan County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 6, 1987. Please advise all interested parties of the change in unit operator.

Sincerely,

(Orig. Sgd.) H.A. Lemm

Howard A. Lemm Chief, Branch of Fluid Minerals

Enclosure

cc: Texas Eastern Skyline Oil Company

\$\$\inf\$ \circ\$ 0.8 1833

28 7 8 8 8 mm3

FORM NO. DOGM-UIC-7

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING Room 4241 State Office Building Salt Lake City, Utah 84114



DIVISION OF OIL. GAS & MINING

RULE I-9

NOTICE OF TRANSFER OF OWNERSHIP

Classification of Well Transfered: Dispos	sal Well 🖾 Enhanced Recovery Injection Well 🗆
Name of Present OperatorTexas Eastern	Skyline Oil Company
Address 1775 Sherman Street,	Suite 1200, Denver, Colorado 80203
Well Being Transferred: State #2-23 Name:	
Location: Sec. 2 Twp. 16S Rng	12E County Emery
Order No. Authorizing InjectionUIC-046	Date December 5, 1984
Zone Injected Into: Moenkipi	
Effective Date of Transfer February 1, 1987	
	Signature 2-3-87 Date
	oration
Address <u>1616 Glenarm Place, Suite 2</u>	Signature of New Operator 2-5-87
	Date
FOR DOGM USE ONLY It is acknowledged by the Division of Oi is the new operator of the above-named continue to inject fluids as authorize 2. not inject fluids until after Notice, Her	d by Order No. UZC-04-

FILE IN TRIPLICATE

The approval of this transfer is subject to the bonding requirements of Rule 301 of the Oil and Gas Conservation General Rules.

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMEF THE INTERBUREAU OF LAND MANAGEMEN		Expires August 31, 1985 6. LEASE DESIGNATION AND SERIAL NO. U-46818
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		022405
OIL CAS CAS COMBES		7. UNIT AGREEMENT NAME Mustang
NAME OF OPERATOR		S. FARM OR LEASE NAME
Texas Eastern Skyline Oil Company		Mustang Unit
1775 Sherman Street, Suite 1200, Denver		1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 281' FNL & 1026' FEL (NE NE) Sec. 27, T36S, R23E		10. FIRLD AND POOL, OR WILDCAT Mustang Flat (Ismay) 11. BRC., T., R., M., OR BLK. AND SURVAY OR AREA Sec. 27, T36S, R23E,
1. PERMIT NO. 18. BLEVATIONS (Show whether in API #43-037-30776 OGL-6123	of, RT, CR, etc.)	SLB &M 12. COUNTY OR PARISH 13. STATE San Juan Utah
Check Appropriate Box To Indicate	Nature of Notice Page	t or Other Date
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERT WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TREATMEN SHOOTING OR ACIDIZE	T ALTERING CASING
REPAIR WELL CHANGE PLANE	(Other) Notice	of Sale results of multiple completion on Well Recompletion Beport and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertipe proposed work. If well is directionally drilled, give subsurface located to this work.) Texas Eastern Skyline Oil Company on Jar property to Samedan Oil Corporation. Efficiency paperwork, Samedan will assum	nuary 30, 1987, co	ompleted the sale of this of the
Samedan's address is:	e dii rigitta diid oc	rigations as operator.
Samedan Oil Cor 1616 Glenarm Pla Denver, Colorac	ace, Suite 2550	
Attn: Gar	y Brune	DECETIVAL)
	477 - 389 g g	FEB. 23 1987
		DIVISION OF OIL, GAS & MINING
I hereby certify that the foregoing is true and correct		
SIGNED Michael D. Anderson	Manager	DATE 2-2-87
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE

*See Instructions on Reverse Side

SUBMIT A MPLICATE* (Other instructions on reverse side)

STATE OF UTAH

h OLUI OOG-11	STATE OF UTAH	reverse side	c)	
DEPARTM	ENT OF NATURAL R	ESOURCES -	ML-34005	NO SERIAL NO.
DIVISIO	N OF OIL, GAS, AIL		0. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTIC (Do not use this form for proposal Use "APPLICAT	TES AND REPORT	S ON WELLS plug back to a different reservoir.	N/A	
(Do not use this form for proposal Use "APPLICAT	ION FOR PERMIT-" for a	uch proposais.)	7. UNIT AGREEMENT NA	48
OIL CAS OTHER	SALT WATER	DISPOSAL WELL	8. FARM OR LEASE NAM	1
WELL WELL OTHER			GRASSY TRAIL	
SAMEDAN OIL CORPORATION	1	大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大	9. WELL NO.	
3, ADDRESS OF OPERATOR		RECEIVED	State #2-23	
TARREST OF A CONTRACTOR	E. 2550, DENVER,	CO 80202	10. FIELD AND POOL, O	WILDCAT
4. LOCATION OF WELL (Report location close also space 17 below.) At surface	early and in accordance wit	MAY 2 3 1988	Grassy Trail	(Moenkopi)
2005' FWL; 1724' FSL	NESW Section	DIV. OIL, GAS, MINING	Sec 2-16S-12E	SLB&M
	15, ELEVATIONS (Show whe		12. COUNTY OR PARISH	
14. PERMIT NO.			EMERY	UT
4301530111	GL 5340		Dela Dela	
16. Check Ap	propriate Box To India	cale Nature of Notice, Report, or C	Jiller Dala	
NOTICE OF INTER		#UBS59	DENT REPORT OF:	
	L	WATER SHUT-OFF	REPAIRING	WELL
TEST WATER SHOT-OFF	PCLL OR ALTER CASING	FRACTURE TREATMENT	ALTERING	ABING
PRACTURE TREAT	MULTIPLE COMPLETE	BHOOTING OR ACIDIZING	MUNDONME	
BHOOT OR ACIDIES	ABANDON*	NOTICE OF	SALE	X
REPAIR WELL	CHANGE PLANS	(Norm: Report result	a of multiple completely	orm.)
(Other)	(Clearly state all	pertinent details, and give pertinent dates ace locations and measured and true vertices	s, luctuding estimated de	te of starting any
17. DESCRIBE PROPUSED OR COMPLETED OP- proposed work. If well is directi nent to this work.) *	onally drilled, give subsurfs	pertinent details, and give pertinent dates ace locations and measured and true verti-	car depend to an account	
		•		

Samedan Oil Corporation on May 12, 1988 completed the sale of this property to Seeley Oil Company. The sale is retroactive to April 1, 1988. Effective upon receipt by the Same of the necessary paperwork, Seeley 0:1 will assume all rights and obligations as Operator.

> Seeley Oil Company 2273 Highland Dr. Suite #2A Salt Lake City, UT 84106 Attn: K. Seeley, Jr.

8. I hereby certify that the foregoing is true and correct BIGNED	TITLE Div. Prod. Superintendent	DATE 5-20-88
GARY Brunce (This space for Federal of State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	in and this filling		
			5. LEASE DESIGNATION & SERIAL NO.
			MZ-3400 (-
(Do not use this form for proposals to dril	ND REPORTS ON WE I or to deepen or plug back to a di FOR PERMIT—" for such proposal	ifferent reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
L OIL GAS	OK PERMIT TO SEER PROPOSE	3. /	7. UNIT AGREEMENT NAME
WELL WELL AL OTHER			
SEELEY OIL COMP	2421/		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	11.0		9. WELL NO.
2212 VIGULANDO	W= \\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	1 84106	2-97
4. LOCATION OF WELL (Report location clearly and in ac	cordance with any State requirements.	- 17400	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	0		Wardlas
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			Secol / 165 Klaz
	ATIONS (Show whether DF, RT, GR, e	ite.)	12 COUNTY 13. STATE
43-015-30111 5	BES KI		2Mr4 1/4
16. Check Angropris	te Box To Indicate Nature of	Notice Penart or Oth	or Date
	te box 10 indicate isathie of		
notice of intention to:		UPSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR AL	TER CASING WAT	ER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE CO	OMPLETE FRA	CTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON		OTING OR ACIDIZING	ABANDONMENT*
		// 0.1	PRESCUE TEST V
	.NS (O	· 1342 /	f multiple completion on Well
(Other)			pletion Report and Log form.)
APPROX. DATE WORK WILL START	DAT	E OF COMPLETION	12/5/89
 DESCRIBE PROPOSED OR COMPLETED OF starting any proposed work. If well is direction pertinent to this work.) 	PERATIONS (Clearly state all per ally drilled, give subsurface location	tinent details, and give pe ons and measured and true	rtinent dates, including estimated date of evertical depths for all markers and zones
		* Must be accompa	nied by a cement verification report
1215/89 REI Pre	OAITED TUDIN	ig loak. Annulus te	, 700 pci.
		•	
18. I hereby certify that the foregoing is true and c	open a		
o. I hereby certify that the loreguiness this and o		_	2111/00
SIGNED SOHO !! Seal	TITLE [St. EM	Genell	DATE 2/16/90
		/	
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:		- · · · · · · · · · · · · · · · · · · ·	- VOLE

STATE OF UTAH DIVISION OF OIL GAS AND MINING

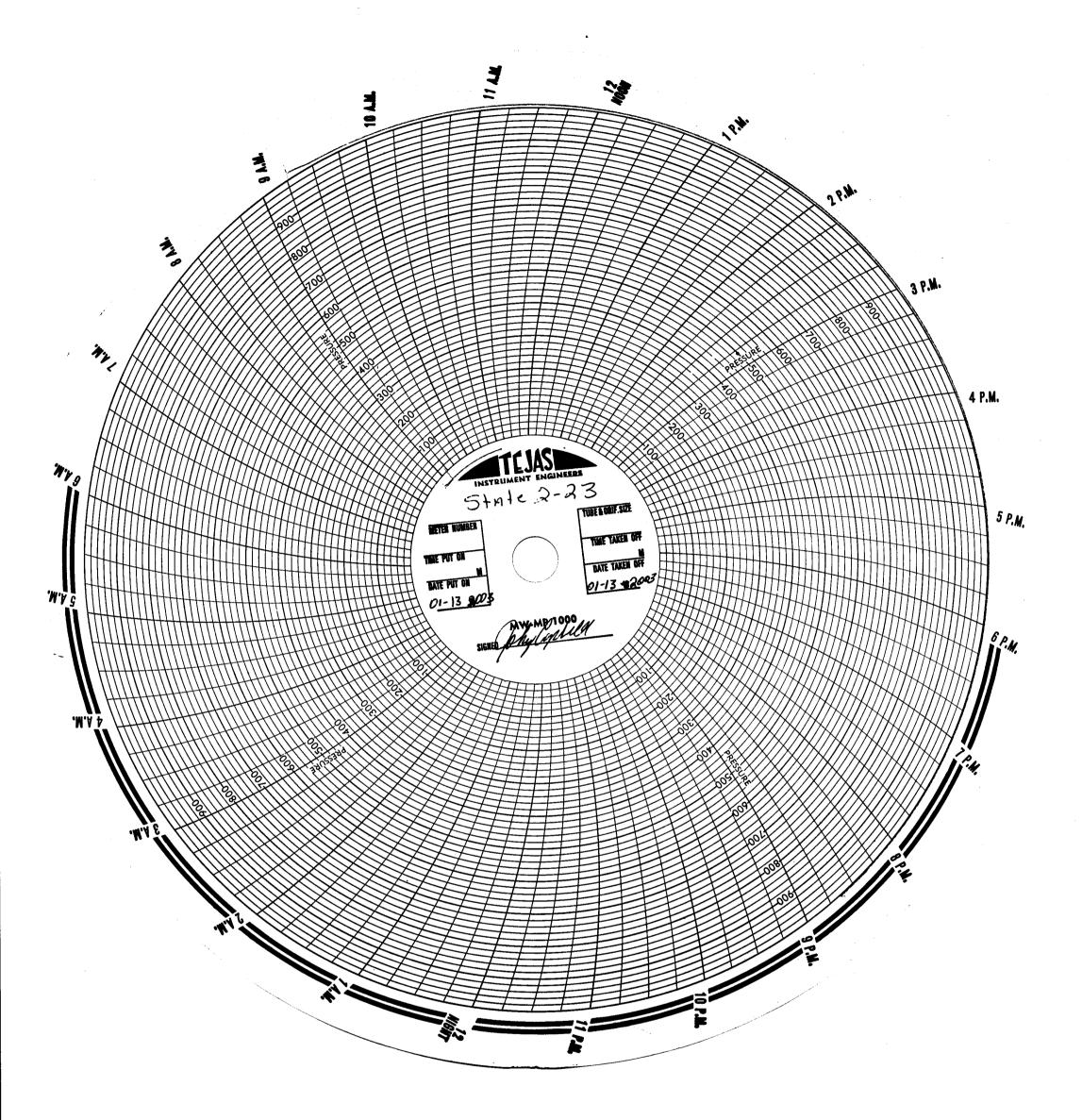
INJECTION WELL - PRESSURE TEST

Well Name: State 2- Qtr/Qtr: NESW Section: Company Name: Seeley Lease: State X Fe Inspector: Manh I fore	Oil Company	43-015 = 3011 16 S Range: 12E Indian 13 1200 3 Test #2
Initial Conditions: Tubing - Rate: Casing/Tubing Annulus - Press	Pressure:psi	NA psi
Conditions During Test: Time (Minutes) 9,05am 0 5 10 9,70 15 20 25 4,35 30 Results: Pass/Fail Conditions After Test:	990# 990#	Tubing Pressure
Tubing Pressure:	psi ressure:psi to Shelton Packer ad to pressure up	(element) is @ 3574

Operator Representative

2000

3574 17 56/2



STATE OF UTAH DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: State 2 Qtr/Qtr: NESW Sec Company Name: Stell	tion: 2 Township:_	: <u>43-015- 30111</u> 165 Range: <u>12</u>	<u>E</u>
Lease: State Inspector: Monic Jou	Fee Federal_ Date:	Indian	<u> </u>
Initial Conditions: Tubing - Rate:	Pressu	-	
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\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	975#	O#	
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Casing/Tubing Annulu	s Pressure: ps	si	general control of the
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Operator Representative	be tw	on's hands new pack set, old one pulled seen 1/8 Standard t \$ 1/13, Bradenhed	Anulus Vress 7
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Porm \$-221 (May 1965) DEP	UNITED STATES ARTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATES (Other instructions on re	
	NOTICES AND REPORTS (Proposals to drill or to despes or place PPLICATION FOR PERMIT—" for peach p		6. IF INDIAN, ALLOTTEN OR TRIBE NAME
OIL GAR	111 -: 1 + 01	~ \\\ \\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	7. UPIT AGESSMENT NAME
E HAME OF OPERATOR Secieu 6	21 Company, L	s wells	S. PARM OR LEASE WANT
P.O. Box	9015, S. L.C. U	th 84109	9. WELL NO.
4. LOCATION OF WHILL (Report loc See also space 17 below.) At surface	eation cleasily and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
			11. SEC., T., R., M., OR REE. AND SURVEY OR ARRA
14. PERMIT NO.	15. BLEVATIONE (Show whether D	, RT, CE, etc.)	12. COUNTY OR PARISH 13. STATE
	ck Appropriate Box To Indicate N		Other Data
TRET WATER SHUT-OFF	FULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT #NOOT OR ACCIDES BEFAIR WILL	NULTIPLE COMPLETE ABANDON® CHANGE PLANS	FRACTURS TREATMENT SEGOCTING OR ACIDISING	Abandonment*
(Other)		(Other)	of multiple completion on Well pletion Report and Log form.)
this is the January "B.K. Seele To: See	to inform your 2003 we chary 17. Aba Sceley ley oil Com ange your 1	that effect nged our n or company" pany, L.L.C	<u>.</u>
this char	me.		,
	7	R	ECEIVED
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8. I hereby certify that the form	cella . Trible	Menter	DATE 3/03/03



Tel Beyer
Executive Director
Department of Commerce

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH DEPARTMENT OF COMMERCE DIVISION OF CORPORATIONS & COMMERCIAL CODE CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR SEELEY OIL COMPANY LLC 3964 S SUMMERSPRING LANE SALT LAKE CITY UT 84124

Mn..

DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on January 09, 2003 and has been issued the registration number 5260313-0160 in the office of the Division and hereby issues this Certification thereof.

KATHY BERG Division Director

Hatty 120

RECEIVED

MAR 0 3 2003

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below h	las changed, checure.	1-9-03				
FROM: (Old Operator):		TO: (New O	• •	7770		
SEELEY OIL COMPANY		SEELEY OIL		LLC		
Address: P O BOX 9015		Address: P O E	SOX 9015			
SALT LAKE CITY, UT 84109		SALT LAKE (TTV UT 8	4109		
Phone: 1-(801)-467-6419		Phone: 1-(801)		.105		
Account No. N2880		Account No.				
Total Tion Tion Tion Tion Tion Tion Tion Tion	CA No.	Unit:	112300			
WELL(S)	011110	CHILL	· · · ·		·	
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATU
FEDERAL 35-44	35-15S-12E	43-007-30108		FEDERAL	ow	PA
STATE 36-13		43-007-30084		STATE	ow	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	ow	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	ow	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	ow	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13		43-015-30120		FEDERAL		S
FEDERAL 11-11		43-015-30149		FEDERAL		S
FEDERAL 11-42		43-015-30167	1	FEDERAL		P
FEDERAL 11-23		43-015-30170		FEDERAL		S
FEDERAL 11-43		43-015-30172	6431	FEDERAL		S
		43-015-30142		FEDERAL		S
FEDERAL 12-13		43-015-30184	19576	FEDERAL	low	S
FEDERAL 12-13 FEDERAL 12-32 FEDERAL 14-11		43-015-30138		FEDERAL		S

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/03/2003

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 03/03/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160

5. If **NO**, the operator was contacted contacted on:

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA
FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	Р	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	ow
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	ow
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	Р	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	ow
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW
BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	Р	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	Р	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	Р	GW
BLACK BULL FEDERAL 310	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
COWBOY 1	14	398	22E	43-037-30012	2530	FEDERAL	S	ow
COWBOY 4	14	398	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	398	22E	43-037-30062		FEDERAL	Р	OW
COWBOY 7	23	398	22E	43-037-30325	2530	FEDERAL	Р	low
RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701		STATE	Р	ow
RECAPTURE POCKET 1	03	40S	22E	43-037-30625		FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	Р	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change

Designation of Agent/Operator Merger

The operator of the well(s) listed below has char	nged,	effectiv	/e:			9/1/2006		
FROM: (Old Operator):				TO: (New O	nerator):	2/1/2000	······································	
N2355-Seeley Oil Company, LLC				N2845-Pride V		•		
PO Box 9015				PO Box		,		
Salt Lake City, UT 84109				1	x 326 field, NM 874	13		
Phone: 1-(801) 467-6419				Phone: 1-(505)	-	113		
CA No.				Unit:	7 399-3430			
WELL NAME		TWN	RNG	API NO	ENTITY	LEASE	WELL	INDICATE A
			10.0		NO	TYPE	TYPE	WELL STATUS
STATE 36-13	36	150S	120E	4300730084		State	OW	S
GRASSY TRAIL 36-2	36	150S		4300730103		State	ow	S
STATE 2-43X	02	160S		4301530100		State	ow	S
STATE 2-23	02	160S		4301530111	99990		WD	A
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Depart 4. Is the new operator registered in the State of U 5a. (R649-9-2)Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 9. Underground Injection Control ("U Inject, for the enhanced/secondary recovery un	ment tah: cceive lete or	eived fr of Con d on:	rom the Imerce YES The Di	NEW operator , Division of Co Business Numb n/a vision has appro	on: orporations I oer: 5 requested 10	942629-016 /12/06	5- :: 51	
DATA ENTRY: 1. Changes entered in the Oil and Gas Database 2. Changes have been entered on the Monthly Op	on: perato	or Chai	nge Spi	10/12/2006		10/12/2006		
 Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on Injection Projects to new operator in RBDMS of Receipt of Acceptance of Drilling Procedures for 	: on:			10/11/2006 10/12/2006 10/12/2006	n/a	10/12/2000		
FFF & STATE WELL (S) DOND VEDI	et C.A	TIO	T.					
FEE & STATE WELL(S) BOND VERII 1. (R649-3-1) The NEW operator of any fee well(Bond Number	F.	LB0009735	5	
2. The FORMER operator has requested a release The Division sent response by letter on:	of lial	oility fr	om the	-	n/a Seeley Oil on	ly had SITL	A Bond	
LEASE INTEREST OWNER NOTIFIC 3. (R649-2-10) The FORMER operator of the feet of their responsibility to notify all interest owner COMMENTS: Sale between Seeley Oil and Printerest of the Comment of the	wells les of the	has been	ige on:	-	10/12/2006			valid leases
effective 9/1/06								

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Ex	pires:	March	31,	1993	
 					_

3.	Lease	Design	nation	ana	SCLIM	146

SUNDRY NO	OTICES AP	ND REPOR	ts on wel	.LS	

Do not use this form for proposals to dri Use "APPLICATION FOR	N/A SULA 1777				
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
P. O. Box 282, Bloomfield Location of Well (Footage, Sec., T., R., M., or Survey De T16S, R12E - Sec. 2: NESW 1724 FSL 2005 FWL		8. Well Name and No. State 2-23XDI 9. API Well No. 43-015-30111 10. Field and Pool, or Exploratory Area Grassy Trail Field 11. County or Parish, State Emery			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operato	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection T Dispose Water			
		(Note: Report results of multiple completion on Well			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ventures

Effective April 15, 2005, Pride Petroleum, LLC has acquired the above referenced well and assumes operations for the same.

Bond RLB0009735

Earlene Russell, Engineering Technician

APPROVED 101.12 i 06 effective 9/1/06
Carline Russell

RECEIVED

JUN 1 5 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Signed	Title Registered Agent	Date 4 10 05
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

٠.	-		
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	BUREAU OF L	AND MANAGEMENT	No valid lease
Do not u	SUNDRY NOTICES use this form for proposals to dri Use "APPLICATION FOI	6. If Indian, Allottee or Tribe Name	
		IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
i. Type of V Oil Well	Gas Well Other		8. Well Name and No. State 2-23XDI
2. Name of	Seeley: Oil Company I	lc <i>N 2355</i>	9. API Well No. 43-015-30111
3. Address a	nd Telephone No.		10. Field and Pool, or Exploratory Area
4. Location	P. U. BOX 9015, Sail Lai	Ke City, Utah 84109 (801) 467-6419 escription)	Grassy Trail-Field 11. County or Parish, State
T16S,	R12E - Sec. 2: NESW FSL 2005' FWL		Emery
	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
12.	TYPE OF SUBMISSION	TYPE OF ACTIO	
	Notice of Intent	Abandosmont	Change of Plans
	Notice of Intent	Recompletion	New Construction Non-Routine Fracturing
	Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing Other Change of Operator	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
13. Describe	e Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled
Fff		ide Ventures LLC has acquired the ab	ove referenced
APPI C Divisio	ROVED 10112106 Orline Russell on of Oil, Gas and Mining	II to	CEIVED 1 2 0 2005
Earlen	e Russell, Engineering Technician	(Style and	LUUJ

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true full correct
Signed Signed President

Title President

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

<u> </u>	TRANSFER OF AUTHORITY TO INJECT								
Well Name and	Number				API Number				
State	2-23XDI				43-015-30111				
Location of We					Field or Unit Name				
Footage :	1724' FSL	2005'	FWL	County: Emery	Grassy Trail Field Lease Designation and Number				
QQ, Section	, Township, Range:	NESW.	Sec. 2. T16S,R12F	State: UTAH	No valid lease				

SULA 1479

EFFECTIVE DATE OF TRANSFER: April 15, 2005

CURRENT OPER	RATOR	
Company: _	Seeley Oil Company LLC	Name: B. K. Seeley, Jr.
Address: _	P. 0. Box 9015	Signature: 3 K
<u>ci</u>	ity Salt Lake Citexate UT zip 84109	Title: President
Phone:	(801) 467-6419	Date: 6/28/05
Comments:	Effective April 15, 2005, Pride referenced well and assumes oper	Ventures LLC acquired the above ations for the same.
	referenced well and assumes oper	ations for the same.

NEW OPERAT	FOR	
Company:	Pride Ventures LLC	Name: James Woosley
Address:	P. 0. Box 282 328	Signature: James 2 Monsely
	cityBloomfield stateNM zip 87413	Title: Managing Parther
Phone:	(505) 599-3456	Date: 57/23/05
Comments	Effective April 15, 2005, Pride referenced well and assumes ope	Ventures LLC acquired the above rations for the same.

(This space for State use only)

Transfer approved by:

Title:

Comments:

Approval Date: / 0/

RECEIVED

AUG 0 1 2005

RIGHT OF ENTRY NO. 4979

On October 24, 2006, Ms. Jeanine Kleinke, Trust Lands Technician, pursuant to R850-41-200, and in accordance with direction and delegation of authority, approved the request of Proof Films, Inc., 247 West 16th Street, Suite 2F, New York, NY 10011, to occupy the following described trust land located within Grand County for commercial photography:

T25S, R21E, SLB&M

Sec. 32: Within

The fee for this right of entry is \$600.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$700.00. Grand County. School Fund. Expiration date: November 10, 2006.

This item was submitted by Ms. Jeanine Kleinke for record-keeping purposes.

SPECIAL USE LEASE AGREEMENTS

SPECIAL USE LEASE AGREEMENT NO. 1479 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Pride Ventures, LLC **Box 328** Bloomfield, NM 87413

LEGAL DESCRIPTION:

Township 16 South, Range 12 East, SLB&M Section 2: NE¹/₄SW¹/₄

Well location:

Basis of Bearings 1724 FSL 2005 FWL Latitude = 39.46001Longitude = -110.54080

Contains 3.00 acres, more or less.

COUNTY: Emery

ACRES: 3.00

FUND: School

PROPOSED ACTION:

The applicant proposes to lease the site of an existing well, known as State 2-23XDI, Grassy Trail Field, for salt water disposal. The well has been converted to dispose of produced waste salt water. All of the water being injected into this well was not produced from this site; therefore, this constitutes the need for a special use lease agreement. The proposed term of the lease is 30 years. The applicant has the subject property under lease for oil, gas, and hydrocarbons, as lease number ML 50410-OBA.

SPECIAL USE LEASE AGREEMENT NO. 1479 (APPROVAL) (CONTINUED)

RELEVANT FACTUAL BACKGROUND:

The application was advertised in a paper of local circulation in Emery County. In addition, Emery County was notified of the action and a copy of the notice was sent to all lessees, permittees, and adjoining landowners. The required public notice process has been completed pursuant to the requirements of R850-30-500(2)(d) and R850-30-500(2)(e). There were no competing applications received during the notice period.

The Resource Development Coordinating Committee ("RDCC") was not notified, as this is an existing well and, therefore, is exempt from RDCC review.

A cultural resource inventory was not required, as no new surface disturbance will occur in conjunction with this lease. The Trust Lands Administration's staff archaeologist concurs with the finding.

EVALUATION OF FACTS.

Competing applications were solicited pursuant to R850-30-500(2) and no competing applications were received. The application was reviewed pursuant to R850-30-500(2)(g) and the applicant was notified of the need to submit a sealed bid pursuant to R850-30-500(2)(f). The applicant submitted a sealed bid in the amount of \$600.00 per year for the lease rental. In addition to the lease rental, the lessee shall pay to the Trust Lands Administration a water disposal fee in the amount of five cents (\$0.05) per barrel for the noncompliant water disposed of in the injection well. For purposes of this lease, noncompliant water is defined as all water disposed of from operations in connection with any development activities other than those under ML 50410-OBA, including those operations on federal lands, fee lands, and on trust lands other than those affected by ML 50410-OBA. The water disposal fee payment shall be paid monthly, based on a monthly well log, on or before the fifteenth day of the succeeding month during the term of this lease. Failure to pay the water disposal fee for a period of one month from the date such rent is due, and upon expiration of a written notice from the Trust Lands Administration to the lessee requiring performance within 30 days, shall constitute a default and entitle the Trust Lands Administration to forfeit the lessee's interest in the lease and all improvements, or to take other legal remedies available at law. The lease will have a clause providing for escalation of the annual rental and royalty fee at the end of each five-year period, utilizing the approved index

A preliminary evaluation of the land value indicated that the minimum annual rental of \$600.00 and the water disposal fee of \$0.05 per barrel for the produced saltwater injected into the well will exceed a rental based on the value of the land

This action qualifies as an exclusion to the narrative record of decision process because it does not warrant the time and expense necessary to complete a full narrative record. Therefore, this summary will constitute the record of decision

Upon recommendation of Mr. Kurt Higgins, the Director approved the issuance of SULA 1479, with a beginning annual rental of \$600.00 and a water disposal fee in the amount of five cents (\$0.05 cents) per barrel for all non-compliant water disposed of at well State 2-23XDI. The term of the lease will be 30 years, with a five-year rental review pursuant to R850-30-400

SPECIAL USE LEASE AGREEMENT NO. 1469 (AGRICULTURAL SUBLEASE APPROVAL)

Michael K. Hall and Thomas E. Hall, 3177 Jackson Ave., Ogden, UT 84403, have requested permission to sublease SULA 1469 for a period of five years to Arnell Wells, 1244 North Main, Willard, UT 84340, for the purpose of grazing. Grazing will occur on 33 acres throughout the year, the remaining 144 acres will be grazed after seed harvest has occurred. The lessee will pay annually \$100.00 or 50% of what the lessee receives from the sublessee, whichever is greater. Box Elder County. School Fund.

Upon recommendation of Mr. Scott Chamberlain, the Director approved the sublease for SULA 1469.

PRIDE VENTURES LLC. P. O. Box 328 Bloomfield, NM. 87413

State of Utah Division of Oil, Gas and Mining Box 145801 Salt Lake City, Utah 84114-5801 Attn:Mr. Dan Jarvis

Rear Mr. Jarvis:

Enclosed please find copies of the last MIT done on the above described well dated 1-13-2003.

After changing out 15 joints of tubing with hohes in them, the MIT was successful, therefore the next MIT will be due on 1-13-2008.

We are herein requesting from the Oil, Gas and Mining Division permission to dispose of water in the above described well.

Utah Trust Lands Administration has assigned the use of this disposal well to Pride Ventures LLC. under a SULA permit No. 1479.

Thank you for your help, if you have any questions, please contact me at 435-260-2635 or 505-623-7777.

Jim Woosley

san juan reproduction

REDROCK WELL SERVICE, LLC

P.O. BOX 9015 - SALT LAKE CITY, UTAH 84109 (801) 467-6419 - SALT LAKE CITY, UTAH

BLANDING, UTAH RANDY SHELTON Home: 435-678-2169

Steel Toe Shoe

FIELD TICKET

COMPANY	Seeley	04 60
LEASE	Grassy	trails
147F4 1 AND 184	unen 2 - 3	2

WELL NUMBER	2-23		
STATE / COUNTY	Ut 1	Eme 14	

		Mobile: 435-459-1027				SIAIE		 '-		<u> </u>	/
		no vo	•	DATE:	1-6-03	SEC	1 T/6	16	۲ς.	RANGE	12E
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	155	Rec. Stripping Head (156) Sup.	374	191	R. Stripping Rubber						+
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	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods		ļ
	145	Pump Used Standby		196	Peckomatic Tong Dies				Subs		
	151	Pit		197	Cavens Slip Segments				Polish I	Rod	
	126	Pipe Racks		198	Pipe Dope				Diesel (Gals.Cost	\$
	125	Cat Walk		212	Wiper Rubbers					_	
	144	Tong Heads Size									
	130	Depthometer								l	ا سری
	133	LYT Elevators (134) MYT			RIG TIME Hours	9	Rate \$	16	5-00	\$ 14	85
	135	31/2 or 41/2 Elev.			RIG TIME Hours		Rate \$	-		\$	
	124	BOP Rams - Additional	<u> </u>	ļ ——	TRAVEL TIME Hours	35	Rate \$	フ	300] s_2	6230
	153	Rod Fishing Tools							Accident	1	
	140	Paraffin Knife	<u> </u>		EMPLOYEE TIME	Hours	S.S. NO.		Y N	1	
		Light Plant		Oper.	Cory Shelton	12 1				1	
	137	T.I.W. Valve		DK. Man		1,32				1	
	131			F.H.		102				1	
	119	Closing Unit		F.H.	Paul haugston	1/2.2			 	1 3	00 =
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Steel To			1	il		Pull test tu				san iu	an reproduction
1 0/00/10/	- UHUE									Jan Ju	

P.O. BOX 9015 - SALT LAKE CITY, UTAH 84109 (801) 467-6419 - SALT LAKE CITY, UTAH

> BLANDING, UTAH RANDY SHELTON Home: 435-678-2169

FIELD TICKET

	1200	
COMPANY	Seeley Oil Co	
LEASE	Grassy Trails	
WELL NUM	BER 1-23	
	1.1	

1235

STATE/COUNTY Ut / Emely Mobile: 435-459-1027 1-7-03 RANGE DATE: RIG NO. _ COMPLETION CODE ☐ WORKOVER FROM POOH W SCIA 4:00 7:30 COST CODE SALES ITEMS QTY PRICE EA. COST BA/NO. CODE 25" DOWN HOLE EQUIP. 190 S. Stripping Rubber 099 Pickup # Radio # COUNT SIZE 191 R. Stripping Rubber Rec. Stripping Head (156) Sup 155 TGB 128 Companion Flange 192 27/8 Swab Cups BOP 193 2.00 Swab Cups Rods 118 Other Swab Cups Rods 120 5000 BOP 194 Oil Saver Rubbers Rods Power Rod or Tubing Tongs 143 Rods 195 B.J. Tongs Dies 115 Power Swivel Use Standby Subs 196 Peckomatic Tong Dies Pump Used Standby 145 Polish Rod 197 Cavens Slip Segments 151 Pit Diesel Gals.Cost \$ 198 Pipe Dope 126 Pipe Racks Wiper Rubbers 212 Cat Walk 125 144 Tong Heads Size Depthometer 130 RIG TIME Hours Rate \$ (134) MYT 133 LYT Elevators RIG TIME Hours Rate \$ 135 31/2 or 41/2 Elev. TRAVEL TIME Hours Rate \$ BOP Rams - Additional 124 Accident Rod Fishing Tools 153 S.S. NO. ΙN EMPLOYEE TIME Hours Paraffin Knife 140 92 Light Plant Oper. 137 T.I.W. Valve DK. Mar 131 Closing Unit F.H. 119 F.H. H2S Equipment 215 F.H. Manifold 141 3000 F.H. Subsistence 216 Standing Valve TOTAL DAILY COST 160 Phone 187 188 Restroom Pusher Signature Slips 11/4 11/2 21/16 31/2 41/2 154 3.5 Swivel 116 Accepted By A.F.E. No. TRIP OUT TOTAL MAN HOURS TRIP OUT TRIP IN TRIP IN TRIP IN TRIP OUT TRIP OUT TRIP OUT TOTAL FOOTAGE ROD SIZES TUBING SIZE Paul SAFETY & ENVIRONMENTAL TOPIC Person Conducting Meeting COMMENTS: rainin NEAR MISSES: POTENTIAL HAZARDS: PROPANE: ODOMETER READING: RIG HIGHWAY MILEAGE: _ ROUND TRIP MILEAGE: _ ROAD CONDITIONS: WEATHER: B.O.P. WALK AROUND PICKUP INSPECTION DAILY SAFETY CHECK LIST Check H2S Monitor Tires Personal Protective Equip Safety Glasses □ Test Check plug in Lights Rig Inspection No Loose Fitting Clothes Make sure it is working Hard Hat Windshield Pull test tube Oil No Sleeveless Shirts Steel Toe Shoe □ san juan reproduct

P.O. BOX 9015 - SALT LAKE CITY, UTAH 84109 (801) 467-6419 - SALT LAKE CITY, UTAH

> BLANDING, UTAH RANDY SHELTON Home: 435-678-2169 Mobile: 435-459-1027

FIELD TICKET

COMPANY Seeley Oil Co

LEASE Crassy trails

STATE / COUNTY Ut / Emery

1236

		RIG NO	<u> </u>	DATE:	<u> </u>	SEC	<u> </u>	s <u> </u>	5	RANGE _	12E
FROM	то	WORKOVER TO MI TBE TO			☐ COMPLETION		WELL CODE	:			CODE
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BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST			<u> </u>
	099	Pickup # Radio #	250	190	S. Stripping Rubber				DC	OWN HOLE	EQUIP.
	155	Rec. Stripping Head (156) Sup.	3900	191	R. Stripping Rubber			i		SIZE	COUNT
	128	Companion Flange		192	27/8 Swab Cups				TGB		
	118	BOP		193	2.00 Swab Cups				Rods		J.,
	120	5000 BOP			Other Swab Cups				Rods		
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods		
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods		
	145	Pump Used Standby		196	Peckomatic Tong Dies				Subs		
	151	Pit		197	Cavens Slip Segments				Polish	Rod	
	126	Pipe Racks		198	Pipe Dope				Diesel	Gals.Cost	\$
	125	Cat Walk		212	Wiper Rubbers					4	
	144	Tong Heads Size								4	
	130	Depthometer			DIO 71145 11-	urs 8 2	D.1. A	111	5-00	- 14	102 50
	133	LYT Elevators (134) MYT		<u> </u>	RIG TIME HO		Rate \$	/63	700	┤ ┊ ——	- 200
	135	31/2 or 41/2 Elev. BOP Rams - Additional			TRAVEL TIME HO		Rate \$	7.	Ž	┤┇	/
-	124	Rod Fishing Tools			THAVEL TIME NO	uis /	nate \$		Acciden	;;	
	153	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		YN	_	
	140 137	Light Plant		Oper.	Cory Shelto.					7	
	131	T.I.W. Valve			Chance Thamps	an 4 5				┪	
	119	Closing Unit		F.H.	Paul Langst	9 E				┦	
	215	H2S Equipment		F.H.	Les vary					1 .	2000
	141	Manifold		Ē.H.						٦, `	39 00
	216	Subsistence	3000	F.H.						s	2.500
	160	Standing Valve					TOTA	AL DAILY	COST &		50
	187	Phone		Operat	ors Signature	, 11	11/		•	184	1/~~
	188	Restroom		'	· //						<u></u>
	154	Slips 11/4 11/2 21/16 31/2 41/2		Pusher	Signature	dan «	ruppon				
	116	3.5 Swivel		Accept	ed By	1.					
				AFE	No						
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TRIP OUT				TRIP	,			TOTAL FO			
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FOIENII	AL HAZI	11100.									
	****				555	NE.					
ODOMET	ER REA	DING:			PROPA	WF:					
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WEATHE	R:				ROAD	CONDITIONS	:				
		HECK LIST	w	ALK AR	OUND PICKUP INSPECTION			_		B.O.P.	
Safety GI			_ т	res			Monitor		Drill		
i '				ghts		Check plug			Test Rig Inspe		
Hard Hat			''	indshiek		Make sure Pull test tul	it is working		ray mspe		
Steel Toe	Shoe	☐ No Sleeveless Shirts	_ O	11		i un test tut	·			san ju	an reproduction

P.O. BOX 9015 - SALT LAKE CITY, UTAH 84109 (801) 467-6419 - SALT LAKE CITY, UTAH

BLANDING, UTAH RANDY SHELTON Home: 435-678-2169

FIELD TICKET

	1237
COMPANY Socley	oilCa
LEASE Grassy	trails
WELL NUMBER 2-2	. 3
STATE / COUNTY ()+	1 Emery

		Mobile: 435-459-1027			-					, ,
		RIG NO	ı	DATE:	1-9-03 COMPLETION	SEC.	7 T/S	16	S _R	RANGE / LE
FDOM I	TO.	□ WORKOVER		DAIL.	CI COMPLETION		WELL CODE			CODE
FROM	то	WORKOVER	/	- 4 /	COMPLETION	-	11220002	- }-	4-1	
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24210	000FT		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	T	
BA/NO.	CODE	District H. Death "				- ~ · · · 	11110E EA.	3031	P.C.	WN HOLE FOLID
	099	Pickup # Radio #	25ª		S. Stripping Rubber	┝				WN HOLE EQUIP.
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber	igsquare				IZE COUNT
	128	Companion Flange		192	27/8 Swab Cups	$oxed{oxed}$			TGB	
	118	BOP		193	2.00 Swab Cups	T			Rods	
	120	5000 BOP		l	Other Swab Cups				Rods	
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods	
				195	B.J. Tongs Dies				Rods	-
	115	Power Swivel Use Standby				├──┼			 	
	145	Pump Used Standby		196	Peckomatic Tong Dies	 			Subs	
	151	Pit		197	Cavens Slip Segments				Polish F	Rod L
	126	Pipe Racks		198	Pipe Dope				Diesel G	Sals.Cost \$
	125	Cat Walk		212	Wiper Rubbers					
	144	Tong Heads Size								1
										1
	130	Depthometer			DIO 7045	10	Data 6	1/5	10	s 1320 00
	133	LYT Elevators (134) MYT			RIG TIME Hours	0	Rate \$	163		\$ <u> </u>
	135	31/2 or 41/2 Elev.			RIG TIME Hours	1 , 1	Rate \$			5 - 500
	124	BOP Rams - Additional			TRAVEL TIME Hours		Rate \$	<u> </u>	500	\$
	153	Rod Fishing Tools							Accident	
	140	Paraffin Knife			EMPLOYEE TIME	Hours	\$.S. NO.		YN	
	137	Light Plant		Oper.	Con Shattara	9		· · · · · · · · · · · · · · · · · · ·		1
		T.I.W. Valve		DK. Man	CO TO A SCO	14				1
	131			F.H.	There I harrise	9			 	
	119	Closing Unit			Rul Lauggton	7			- -	-
	215	H2S Equipment		F.H.					├	00
	141	Manifold		F.H.		L				15 - 12 - 07
	216	Subsistence	300 °	F.H.		l				15 300
	160	Standing Valve		[TOTA	AL DAILY	COST 💽	1
	187	Phone		1_	0:	//	/ -	1,	*	1720
		Restroom			tors Signature	///	' 	/		
	188			Pushe	r Signature	M	26.11	ed		
	154	Slips 11/4 11/2 21/16 31/2 41/2		1 """			0000			
	116	3.5 Swivel		Accep	ted By					
				VEE.	No					
				A.r.e.	110.					
TRIP OUT				TRIP	DUTTUC			TOTAL MA	N HOURS	8
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				TRIP				TRIP OUT		
TRIP OUT				ROD				TOTAL FO		
TUBING :	SIZE			1100			c 1 11	, <u>_</u> , , , , , , , ,		
SAFETY	& ENVIR	ONMENTAL TOPIC WOLKING A		Pérso	n Conducting Meeting	17	s nel Ton			
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HOUND TRIF WILLEAGE.										
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			lτ	ires		Check H2S	Monitor		Drill	
Safety G	lasses	Personal Protective Equip	I	ights		Check plug			Test	
Hard Hat	t I	□ No Loose Fitting Clothes	_ 1	/indshiel			it is working	1	Rig Inspe	ction
		-	i i		·	Pull test tul	-			san juan reproduction
SIEE 106	eel Toe Shoe 🗆 No Sleeveless Shirts 🗆 Oil Pull test tube san juan reproc						san juan reproduction			

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> **BLANDING, UTAH RANDY SHELTON** Home: 435-678-2169 Mobile: 435-459-1027

FIELD TICKET

company Seeley Oil Co LEASE Grasgy trails

1238

Rig Inspection

san juan reprodu

Make sure it is working,

Pull test tube

LEASE

WELL NUMBER Emery STATE / COUNTY

12E T/S SEC. RIG NO. CODE □ WORKOVER FROM 8:00 Packer W 2:00 SN 1.09 Packer 3,46 30,56 Top of Packer Element PRICE EA. SALES ITEMS QTY COST COST CODE BA/NO. CODE DOWN HOLE EQUIP. Pickup # Radio # 759- 190 S. Stripping Rubber 099 COUNT SIZE **4**91 R. Stripping Rubber 155 Rec. Stripping Head (156) Sup. 192 27/8 Swab Cups TGB 128 Companion Flange Rods 193 2.00 Swab Cups BOP 118 Rods Other Swab Cups 120 5000 BOP 194 Oil Saver Rubbers Rods Power Rod or Tubing Tongs 143 Rods 195 B.J. Tongs Dies Power Swivel Use Standby 115 Peckomatic Tong Dies Subs 196 145 Pump Used Standby Cavens Slip Segments Polish Rod 197 151 Pit Diesel Gals.Cost \$ Pipe Dope 198 Pipe Racks 126 Wiper Rubbers 212 125 Cat Walk 144 Tong Heads Size Depthometer 130 RIG TIME Hours Rate \$ 133 LYT Elevators (134) MYT RIG TIME Hours Rate S 135 31/2 or 41/2 Elev. TRAVEL TIME Hours Rate \$ 32 BOP Rams - Additional 124 Acciden Rod Fishing Tools 153 Hours S.S. NO. **EMPLOYEE TIME** Paraffin Knife 140 hance Thompson Light Plant Oper. 137 DK. Mar T.I.W. Valve 131 F.H. Closing Unit 119 F.H. H2S Equipment 215 F.H. 141 Manifold 97 E.H. Subsistence 216 Standing Valve TOTAL DAILY COST 160 Phone 187 Operators Signature 104900 Restroom 188 Pusher Signature Slips 11/4 11/2 21/16 31/2 41/2 154 3.5 Swivel Accepted By _ 116 A.F.E. No. **TOTAL MAN HOURS** TRIP OUT TRIP OUT TRIP IN TRIP IN TRIP IN TRIP OUT TRIP OUT TRIP OUT TOTAL FOOTAGE ROD SIZES TUBING SIZE SAFETY & ENVIRONMENTAL TOPIC
COMMENTS: SILL SUI Sace Footing Person Conducting Meeting NEAR MISSES: POTENTIAL HAZARDS: PROPANE: ODOMETER READING: RIG HIGHWAY MILEAGE: _ ROUND TRIP MILEAGE: _ ROAD CONDITIONS: WEATHER: B.O.P. WALK AROUND PICKUP INSPECTION DAILY SAFETY CHECK LIST Drill Check H2S Monitor Tires Personal Protective Equip Safety Glasses Check plug in

Lights

Oil

Windshield

No Loose Fitting Clothes

No Sleeveless Shirts

Hard Hat

Steel Toe Shoe

P.O. BOX 9015 - SALT LAKE CITY, UTAH 84109 (801) 467-6419 - SALT LAKE CITY, UTAH

> BLANDING, UTAH **RANDY SHELTON** Home: 435-678-2169 Mobile: 435-459-1027

FIELD TICKET

COMPANY SEE/EY OF CO LEASE Grassy Frails

WELL NUMBER

Ut 1 Emery STATE / COUNTY

		RIG NO.		DATE:	1-13-07	SEC	<u>2</u> т	s 16	5_	RANGE _	125
FROM	то	□ WORKOVER			☐ COMPLETION		WELL COD	E		•	CODE
8:00	1:3	OPSE, To	PSE, Test Well to 1000 PSE, for 30min								
		Wilness Dy Mark Jones State of Utab									
		Oil Gas & Mining State Keaped Chart									
	Pump 350 ral HO 22% Displace W/ 1500gg/										
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1:30	4,0	00 Walls on	Ca					* * **			
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BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST			L
	099	Pickup # Radio #	8751	190	S. Stripping Rubber					OWN HOLE	
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber	1			-	SIZE	COUNT
ļi	128 118	Companion Flange BOP		192	27/8 Swab Cups 2.00 Swab Cups		······ · · · · · · · · · · · · · · · ·	 	TGB		
	120	5000 BOP		193	Other Swab Cups	1		 	Rods		-
	143	Power Rod or Tubing Tongs	<u> </u>	194	Oil Saver Rubbers			<u> </u>	Rods		
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods		
	145	Pump Used Standby	ļ	196	Peckomatic Tong Dies				Subs		
	151	Pit		197	Cavens Slip Segments			 	Polish		
	126 125	Pipe Racks Cat Walk		198 212	Pipe Dope Wiper Rubbers	1			Diesei	Gals.Cost	\$
	144	Tong Heads Size		1	THE THE SECOND					1	
	130	Depthometer] _	- 11- 58
	133	LYT Elevators (134) MYT		<u> </u>	RIG TIME Hours	42	Rate \$	16.	500] \$7	1423
	135	31/2 or 41/2 Elev.		<u> </u>	RIG TIME Hours	124	Rate \$	 		J\$	6250
-	124 153	BOP Rams - Additional Rod Fishing Tools		 	TRAVEL TIME Hours	32	Rate \$		Accider	╣᠈ᢆ᠆᠆	.6 ~ _
	140	Paraffin Knife			EMPLOYEE TIME	Hours,	S.S. NO).	YN	-	
	137	Light Plant		Oper.		10 5]	
	131	T.I.W. Valve		DK. Man	Chare Thomas Paul hang Stan	102	<u></u>			4	
	119	Closing Unit		F.H. F.H.	Paul hang Stan	10 4			 	4	
	215 141	H2S Equipment Manifold		F.H.						3	00 00
	216	Subsistence	3000	F.H.] \$	87.50
	160	Standing Valve					, тот	AL DAILY (COST S	/3 0	1 60
	187	Phone		Operat	ors Signature	1/1	11			15 9	<u> </u>
	188 154	Restroom Slips 11/4 11/2 21/16 31/2 41/2		Pushe	ors Signature	Hu	(lav)				
	116	3.5 Swivel	<u> </u>	Accent	ed By						
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TRIP OUT				TRIP (TOTAL MA	N HOUF	łS	
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ODOMETER READING:											
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WEATHER: ROAD CONDITIONS:											
		HECK LIST	Ţν	ALK AR	OUND PICKUP INSPECTION					B.O.P.	
Safety GI	asses	□ Personal Protective Equip	□	ires			Monitor		Drill Test		
Hard Hat		□ No Loose Fitting Clothes	_	ights /indshiel		Check plug Make sure i	in it is working			ection	
	St. 17 - Oh - Flagueless Shirts										

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING						
1. DJJ						
2. CDW						

T 7			AX7 11	0 11
X -	('hange	of Operat	or (Well	NO O

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has chan	6/1/2007							
FROM: (Old Operator):				TO: (New O ₁	perator):		· · ·	
N2845-Pride Ventures, LLC				N3205-Integrat		LLC		
PO Box 328				1137 19				
Bloomfield, NM 87413				Fruita,	CO 81521			
Phone: 1 (505) 325-7707				Phone: 1 (970)	234-8095			
CA No.				Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was	as rec	eived f		_		12/14/200		
2. (R649-8-10) Sundry or legal documentation wa				•		1/4/200	_	
3. The new company was checked on the Depart		of Cor	nmerce		_			11/7/2007
4a. Is the new operator registered in the State of U	Jtah:			Business Numb	oer:	5065229-01	<u>60</u>	
4b. If NO , the operator was contacted contacted of	n:							
5a. (R649-9-2)Waste Management Plan has been re	eceive	ed on:			REQUES	TED 1/31/0)8	
5b. Inspections of LA PA state/fee well sites comp	lete c	n:		n/a	_			
5c. Reports current for Production/Disposition & S	Sundr	ies on:		ok	-			
6. Federal and Indian Lease Wells: The BI	.M aı	nd or th	e BIA l	nas approved the	- e merger, na	me change,		
or operator change for all wells listed on Feder	al or	Indian	leases o	on:	BLM	9/6/200	7 BIA	_
7. Federal and Indian Units:						_		_
The BLM or BIA has approved the successor	r of u	nit ope	rator for	r wells listed on	:	n/a		
8. Federal and Indian Communization Ag	reen	nents (("CA") :				
The BLM or BIA has approved the operator	for al	l wells	listed v	vithin a CA on:		n/a	_	
9. Underground Injection Control ("UIC'	')		The D	ivision has appro	oved UIC F	orm 5, Tran	sfer of Au	thority to
Inject , for the enhanced/secondary recovery un DATA ENTRY:	uit/pr	oject fo	r the wa	ater disposal we	ll(s) listed o	n:	1/7/2008	3
1. Changes entered in the Oil and Gas Database	on:			12/21/2007 and	d 1/30/2008	}		
2. Changes have been entered on the Monthly O	perat	or Cha	inge Sp	read Sheet on:		12/21	/2007 and	1/30/2008
3. Bond information entered in RBDMS on:				12/21/2007 an	d 1/30/2008	3		
4. Fee/State wells attached to bond in RBDMS or				12/21/2007 an	d 1/30/2008	3		
5. Injection Projects to new operator in RBDMS		DD AT		1/30/2008	- ,			
6. Receipt of Acceptance of Drilling Procedures	or A	PD/Nev	v on:		n/a			
BOND VERIFICATION:				1 TTD 000275				
Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number:				UTB000265	-			
2. Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any fee we]](s) 1	isted co	overed !	by Bond Number	- r	RLB00104	36	
3b. The FORMER operator has requested a release				•	n/a			
The Division sent response by letter on:	SC UI.	паоппу	HOIII U	den bond on.	u	-		
LEASE INTEREST OWNER NOTIFIC	AT	ION·				·		
4. (R649-2-10) The FORMER operator of the fee			en con	tacted and infor	med by a le	tter from the	Division	
of their responsibility to notify all interest owner					n/a			
COMMENTS:								

7753330225

STATE OF UTAH	FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LI:ASE DESIGNATION AND SERIAL NUMBER;			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IL INDIAN, ALLOTTER OR TRIBE NAME:			
A subject of the subj	7. UNIT OF CA AGREEMENT NAME:			
Do not use this form for proposals to drill new wells, significantly despite examine well between the proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER	A VIELL NAME and NUMBER:			
	8. API NUMBER.			
Integrated Energy LLC 3. ADDRESS OF OPERATOR: OR PHONE NUMBER: (070) 234-8095	10, FIELD AND POOL, OR WILDCAT:			
1137 19 Road CITY Fruita STATE CO ZIP 8 1521 (970) 254-5655	Crassy Trail			
4. LOCATION OF WELL FOOTAGES AT SURFACE:	CO INTY:			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	ST//TE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate) AUTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL, SITE	OTHER: Change of Operator			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	N			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu				
Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this rep	ort.			
effective 6/1/07 BLM Bond=UTB-000365 DOGM BOND = PLB001043				
BLM Bond=UTB-000265				
From BOND = PIRONIA+3	310			
DWIN SOME POSOUTOTE				
	•			
- 0/O 05-A -				
TERRY R. SPEACER				

(This space for State use only)

(5/2000)

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician **RECEIVED**

NOV 2 0 2007

Grassy Trail Field

Exhibit A Well List

		Lease						Utah
	API#	Type	Lease#	Well Name	Well Type	County	Location	Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15 S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16 S-12 E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water d	is Emery	2-16S-12E

STATE OF UTAH

	DEPARTMENT OF NATURA	L RESOUR	CES						
		1	SE DESIGNATION AND SERIAL NUMBER: _A 1479						
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:									
Do not use this form for proposals to drill n	Oo not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.								
TYPE OF WELL OIL WELL			alt Water Di			L NAME and NUMBER: e 2-23 XDI			
2. NAME OF OPERATOR:						NUMBER:			
Pride Ventures, LLC	N2845				430	153011 1			
3. ADDRESS OF OPERATOR: P.O. Box 328	Y Bloomfield STATE	NM ZIP	87413	PHONE NUMBER: (505) 325-7707		ELD AND POOL, OR WILDCAT: SSY Trial Field			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1724'	FSI 2005' FWI				COUNT	ry: Emery			
TOURSES AT BORTAGE. 1724	1 OL 2000 1 WE				000				
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: NESW 2	16S 1	2E		STATE	: UTAH			
11. CHECK APPI	ROPRIATE BOXES TO	INDICAT	E NATURE	OF NOTICE, REPO	RT. O	R OTHER DATA			
TYPE OF SUBMISSION	1		 	YPE OF ACTION	, -				
-	ACIDIZE		DEEPEN		П	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR		NEW CONS	TRUCTION		TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLA	NS	OPERATOR	CHANGE		TUBING REPAIR			
	CHANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE			
SUBSEQUENT REPORT	CHANGE WELL NAME		PLUG BACK	(WATER DISPOSAL			
(Submit Original Form Only)	CHANGE WELL STATUS		PRODUCTIO	ON (START/RESUME)	$\overline{\Box}$	WATER SHUT-OFF			
Date of work completion:	COMMINGLE PRODUCING F	ORMATIONS	RECLAMAT	ION OF WELL SITE	V	OTHER: Change of Operator			
	CONVERT WELL TYPE		RECOMPLE	TE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clea	rly show all p	ertinent details inc	cluding dates, depths, volum	es etc				
We are herein requesting				5 W		or 2007 to:			
vve are nerein requesting	a Change of Operator of	OI SULA I	479 enective	tills <u>fr</u> day of De	SCEITIO	er 2007 to.			
Integrated Energy, LLC 1137 19 Road Fruita, CO 81521 Attn: Mr. Wayne Stout (970) 234-8095	N 3205								
(2,2,3,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2									
			<i>t</i>						
NAME (PLEASE PRINT) James W	oosley		TITE	E Managing Memb	er				
SIGNATURE COMES	Hoosly	···· , ··· , _/ /	DAT	= 12/11/0°	7				
(This space for State use only)	OVED <u>1/36/L</u> lene Russell	28			P	ECEIVED			
APPRO									
Cor	line Kussell	L			I	DEC 1 4 2007			

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technics (Salih Structions on Reverse Side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO II	NIFCT
Well Name and Number State 2-23 x0t Location of Well Footage: 1724 FSL 2005 FWL County: Emerge QQ. Section, Township, Range: NESW 2. 165 12E State: UTAH	API Number +3-0153 0111 Field of Unit Name
URRENT OPERATOR	•
BLQOMFIELD, NM 87413	JAMES WOOSLEY Carrier Wenter 12/11/07
VOPERATOR N3205	
hone: $970 - 134 - 804 =$ Signature: Title:	Wayne Stout Wayne Stout Therator / Manager Lec 4, 07
pace for State use only) Transfer approved by: Title: Comments:	1-7-08

RECEIVED

DEC 1 4 2007



Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2008

CERTIFIED MAIL NO: 7004 2510 0004 1824 5735

Tariq Ahmad Integrated Energy LLC 13495 S. Hills Drive Reno, Nevada 89511

43 015 30111

SUBJECT:

Pressure Test for Mechanical Integrity, State 2-23 Well, Section 2, Township 16

South, Range 12 East, Emery County, Utah

Dear Mr. Ahmad:

The Underground Injection Control Program, which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five-year period beginning October 1982. Please make arrangements and ready the well for testing during the week of Aug 4th, 2008, as outlined below:

- 1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), along with personnel to assist in opening valves, etc.
- 2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.
- 3. If mechanical difficulties or workover operations make it impossible for the well(s) to be tested on this date the test(s) may be rescheduled.



- 4. Company personnel should meet a DOGM representative(s) at the field office or other location as negotiated.
- 5. All bradenhead valves with exception of the tubing on the injection well(s) must be shut-in 24 hours prior to testing.

Please contact Bart Kettle at (435) 820-0862 or Mark Jones at (435) 820-8504 to arrange a meeting time and place or to negotiate a different date, if the date(s) specified is unacceptable.

Sincerely,

Dan Jarvi

Operations Manager

DJ/js

cc: Bart Kettle, Petroleum Specialist Mark Jones, Petroleum Specialist Well File

5735		MAIL RE	ECEIPT e Coverage Provided)
	For delivery information	ation visit our websi	te at www.usps.com®
1824		IGIA	L USE
	Postage	\$	
4000	Certified Fee		7
	Return Receipt Fee (Endorsement Required)		Postmark Here
510	Restricted Delivery Fee (Endorsement Required)		
ш	Total Posta TARI	Q AHMAD	
7004	Sent To INTE	GRATED EN	ERGY LLC
7	Street, Apt. 1 13495	S HILLS DR	
	City, State, 2 RENC	NV 89511	
	PS Form 3800, June 200	2	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery Addressee C. Date of Delivery Addressee D. Is delivery address different from item 1? Yes
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
TARIQ AHMAD	
INTEGRATED ENERGY LLC	
13495 S HILLS DR	
RENO NV 89511	3. Service Type ■ Certified Mail □ Express Mail □ Registered □ Return Receipt for Merchandise □ Insured Mail □ C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Transfer from service label) 7004 25	10 0004 1824 5735
PS Form 3811, February 2004 Domestic R	eturn Receipt 102595-02-M-1540

STATE OF DEPARTMENT OF NATU	FO			
DIVISION OF OIL, G	AS AND I	MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-34005
SUNDRY NOTICES AND	REPOR	TS ON W	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
r proposals to drill new wells, significantly deepen exis drill horizontal laterals. Use APPLICATION FOR F				7. UNIT or CA AGREEMENT NAME:
OIL WELL GAS WELL	OTHER	Water Dis	posal	8. WELL NAME and NUMBER: STATE #2-23
or: ergy LLC				9. API NUMBER: 4301530111
ATOR: FRUITA	IIT	81521	PHONE NUMBER: (970) 234-8095	10. FIELD AND POOL, OR WILDCAT:

Do not use this form for unamenals to differ		an and able as well a body or a second at the state of	- bata dandh mandanabana danabana d	7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill ne drill horizontal lat		n existing wells below current bottom FOR PERMIT TO DRILL form for suc		
1. TYPE OF WELL OIL WELL	GAS WELL	OTHER Water	Disposal	8. WELL NAME and NUMBER: STATE #2-23
2. NAME OF OPERATOR:				9. API NUMBER:
Integrated Energy LLC				4301530111
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	, FRUITA	STATE UT ZIP 81521	(970) 234-8095	GRASSY TRAIL
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 1724' F	-SL, 2005' FWL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANG	GE MERIDIAN: NESW	2 16S 12E		STATE:
,,		- 100 122		UTAH
11. CHECK APPF	ROPRIATE BOXE	S TO INDICATE NAT	TURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DE	EPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FF	RACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NE	EW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREV	/IOUS PLANS OI	PERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	 PL	LUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NA		LUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL ST		RODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:			ECLAMATION OF WELL SITE	
8/13/2008	CONVERT WELL T			
	L CONVERTIVELL	TPE L R	ECOMPLETE - DIFFERENT FORMATION	v
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATION	NS. Clearly show all pertinent of	letails including dates, depths, volu	mes, etc.
To pass a scheduled Mecl				k completed:
X-RAYED ONLY ORIGINA			F: 118 JOINTS	
Pulled out old packer and				
Ran tubing back in and ins (FROM TOP TO BOTTOM				-
Size Quantity	Length(ft)	Description		
2-3/8" 43	1320.21	Tubing		
2-3/8"to 2-7/8" 1	0	Changeover		COPY SENT TO OPERATOR
2-7/8" 68	2221.77	Tubing		
2-7/8" to 2-3/8" 1 2-3/8" 1	0	Changeover		Date: % · 21 · 2008
2-3/8" 1 2-3/8" by 5-1/2" 1	32.26 7.25	Packer Tubing Wetherford Aerose	t 1 Packer	Initials:
Packer is at:	3574.24	Welliellord Melose	t i i dokoi	mado.
2-3/8" 1	32.26	Anchor tubing.		
		008 at 12:17 p.m. to 1	2:47 p.m. @ 1150 psig, a	and was witnessed by DNR
representative, Bart Kettle	, Petroleum Oper	rations Specialist.		
				ering and the second of the s
NAME (PLEASE PRINT) Taniq Ahm	ad	Barana ya mana amana amana	TITLE Petroleum Engi	neer
SIGNATURE .	Wy		8/18/2008	

Accepted by the (This space for State use onl Utah Division of

Oil, Gas and Mining

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AUG 2 0 2008

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

	R	OUTING
	1.	DJJ
1	2.	CDW

X - Change of Operator (Well Sold)				Operator Name Change/Merger				
The operator of the well(s) listed below has changed, effective:						10/1/2008		
			TO: (New Operator): N3475-Genesis Petroleum US, Inc. 140 W 9000 S, Suite 9 Sandy, UT 84070					
Phone: 1 (435) 722-5081				Phone: 1 (775)	852-7444			
CA No.		-		Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Percent	s rec	eived f	rom the	NEW operator	on:	10/14/2008 10/14/2008	· ·	<i>5/09/0</i> 000
3. The new company was checked on the Departs4a. Is the new operator registered in the State of U		oi Coi	nmerce	Business Numb	-	6448057-0142		5/28/2008
4b. If NO , the operator was contacted contacted of				- Dusiness Num -)C1.	0446037-0142		
5a. (R649-9-2)Waste Management Plan has been re		d on:		IN PLACE				
5b. Inspections of LA PA state/fee well sites complete.				n/a	•			
5c. Reports current for Production/Disposition & S				ok	-			
6. Federal and Indian Lease Wells: The BL			e BIA l	as approved the	- e merger, na	me change.		
or operator change for all wells listed on Federa 7. Federal and Indian Units:					BLM	not yet	BIA	-
The BLM or BIA has approved the successor	of u	iit opei	rator fo	r wells listed on:	:	n/a		
8. Federal and Indian Communization Ag			-	•				
The BLM or BIA has approved the operator is						n/a	•	
9. Underground Injection Control ("UIC"	•					orm 5, Transfer	•	ty to
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the wa	ater disposal wel	ll(s) listed o	n:	7/1/2008	-
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database		C 1	~	10/16/2008	•	10/1//0000		
2. Changes have been entered on the Monthly Op	erate	or Cha	nge Sp		•	10/16/2008	•	
3. Bond information entered in RBDMS on:				10/16/2008	•			
4. Fee/State wells attached to bond in RBDMS on				10/16/2008	-			
5. Injection Projects to new operator in RBDMS of		T>/\I		n/a				
6. Receipt of Acceptance of Drilling Procedures for	or Ar	D/Nev	v on:		n/a	•		
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				UTB000331	•			
2. Indian well(s) covered by Bond Number:			_	n/a	_			
3a. (R649-3-1) The NEW operator of any fee wel	l(s) li	sted co	vered b	y Bond Number	r	3525790 &		
						3525857		
COMMENTS:								
veninal IV.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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D	5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill nee	7. UNIT OF CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:	9. API NUMBER:			
Integrated Energy LLC 3. ADDRESS OF OPERATOR:	N3205		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1137 19 road CITY	Fruita STATE CO ZIP	81521	(970) 234-8095	
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE AT	TACHED			COUNTY: EMERY
FOOTAGES AT SURFACE: SEE AT	HACHED			COUNTY: LIVILIY
QTR/QTR, SECTION, TOWNSHIP, RANG	E, MERIDIAN:			STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
[7]	CHANGE TUBING	PLUG AND		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS		ON (START/RESUME)	WATER SHUT-OFF CHANGE OF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE		ION OF WELL SITE TE - DIFFERENT FORMATION	OPERATOR
The successor Operator for Genesis Petroleum US Inc. PO Box 18148 Reno, NV 89511 775 852 7444 Genesis Petroleum US Inc. Genesis Petroleum US Inc. List of Wells Attached Effective October 1, 2008		331 will be us ate wells. ↓	sed for these wells. \$\frac{4}{3525790}	and #3525857
NAME (PLEASE PRINT) Wayne Sto	e Stout	TITL DAT	10/9/2008	
(This space for State use only)				HECFINED
APPROV	ED 101/612008	:		OCT 1 4 2008
(5/2000) Division of O Earlene Russe	Suc Russell iii, Gas and Mining ell, Engineering Technician	ructions on Reverse S	Gide)	DIV. OF OIL, GAS & MINING

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MI			FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER:				
	DIVISION OF OIL, GAS AND WIII	INING		SEE ATTACHED				
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS							
drill horizontal is	new wells, significantly deepen existing wells below cun sterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole depi orm for such proposa	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER:				
2. NAME OF OPERATOR: GENESIS PETROLEUM	usinc. N3475			9. API NUMBER:				
3. ADDRESS OF OPERATOR: PO BOX 18148	Y RENO STATE NV ZIP	89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT:				
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE A	TTACHED			COUNTY: EMERY				
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE: UTAH				
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION		T	YPE OF ACTION					
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR					
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND PLUG BACK PRODUCTION RECLAMAT	ABANDON	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: CHANGE OF OPERATOR				
The successor Operator f Genesis Petroleum US In PO Box 18148 Reno, NV 89511 775 852 7444 Genesis Petroleum US In	c. c Statewide BLM Bond UTB 000: c. has full cost bonding for the St	331 will be us	sed for these wells.	+ #35 a5 857				
NAME (PLEASE PRINT) Tariq Ahr	nad	тіті	_ Petroleum Engin	eer/Agent				
SIGNATURE — Jan	is de	DAT	10/9/2008					

(This space for State use only)

Earlene Russell, Engineering Technician

Division of Oil, Gas and Mining

(See Instructions on Reverse Side)

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Lease					
Type	Lease#	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	4300730084	Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	4300730103	3 Carbon	36-15S-12E
Federal	UTU41364	Federal 1	4301515604	1 Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	4301530097	⁷ Emery	11-16S-12E
State	51328 OBA	State 2-43X	4301530100	Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	4301530118	3 Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	4301530120	Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	430153012	1 Emery	4-162-12E
Federal	UTU43778	Federal 14-11	4301530138	3 Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	4301530142	2 Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	4301530149	Emery	11-16S-123
Federal	UTU43778	Federal 11-42	4301530167	⁷ Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	4301530170	Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	4301530172	2 Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	4301530180) Emery	1-16S-12E
State	51328 OBA	State 2-23	430153011	1 Emery	2-16S-12E

, .

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUT	HORITY TO INJEC	T 43-015-30/11
Well Name and Number Stade: -2-23		430 15'01/
Footege: 1724 fSL 2005 FWL QQ, Section, Township, Range: 165 12 E NE SW	county: Caulon State: UTAH	Lease Designation and Number
Section 2		
EFFECTIVE DATE OF TRANSFER: 10/1/2008		
SURRENT OPERATOR		
Company: Integrated Energy 116 Address: 1137 19 Rd city Fruits state (10210 81521 Phone: 970-234-8095 Comments:	Signature:	Ayre Stout June Stout Janager 24-08
Company: Charles fetro fewer US Inc. Address: 140 west 9000 50.49 city Surely state ut 10 84000 Phone: 901-566-1884 Comments:	Signature: 7	neg R. SNEWLER FR. /h torney -26 108
Transfer approved by: Title: UIC. Creologist Commenta: This approval is Successful MI about Plant contact the Divi	_ Approval Date: _ - 801-538-3	7/2/08 338 on a RECEIVED
MT Interest CINI	T	JUN 2 6 2008
Plenn contact the Divi the test.	isim to sel	hedule DIV. OF OIL, GAS & MINING
the test.		00\52\5008 18:50 EVX

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 34005
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER Water Disposal Well	8. WELL NAME and NUMBER: 547
2. NAME OF OPERATOR:	9. API NUMBER: 43 015 30111
Genesis Petroleum US Inc. 3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
PO Box 18148 _{CITY} Reno _{STATE} NV _{ZIP} 89511 (775) 852-7444	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1724 FSL 2005 FWL	COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 16S 12E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	WATER SHUT-OFF
Date of work completion:	OTHER: Increase storage
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
Attached please the proposed site diagram for the disposal well. We intend to install two existing 2 three hundred barrel tanks. We will expand the berm so that the four tanks will be inside the berm. The site will be sor the surface. None of the existing water tanks have any leaks. Site was inspected with Baroad was from leak in water truck. Water truck is being repaired to prevent further leaks. **Accepted by the Utah Division of Oil, Gas and Mining** FOR RECORD ONLY	raped and gravel will be placed over
NAME (PLEASE PRINT) Tariq Ahmad SIGNATURE Petroleum Eng	jineer
	RECEIVED
(This space for State use only)	z mag-
	MAY 27 2009

MAY 27 2009 DIV. OF DIL, GAS & MINING

FORM 9

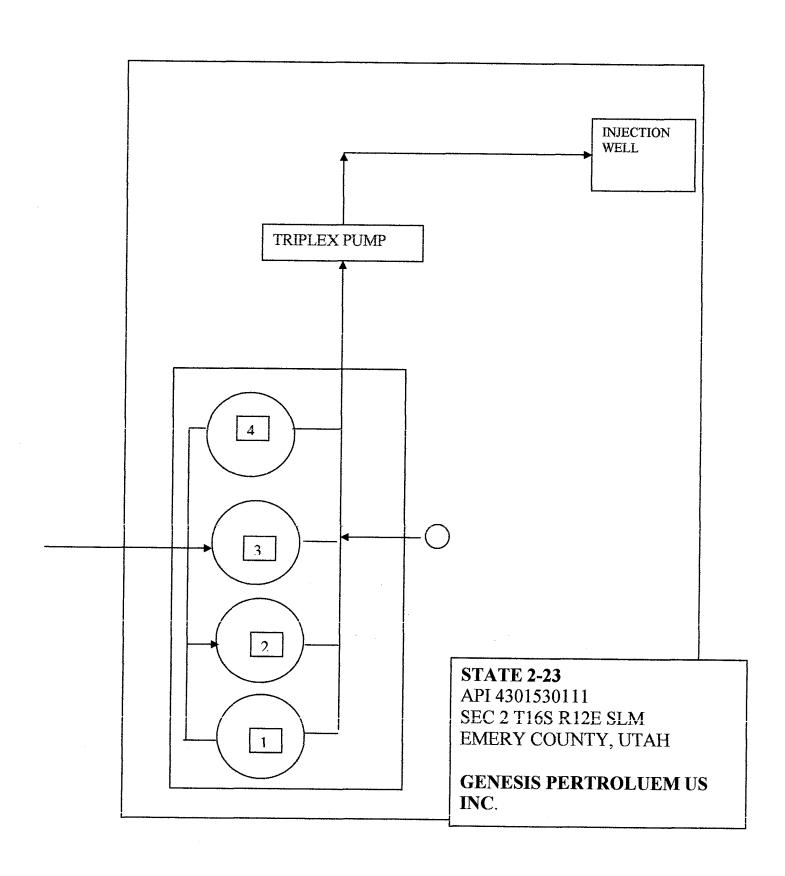
STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. GAS AND MINING

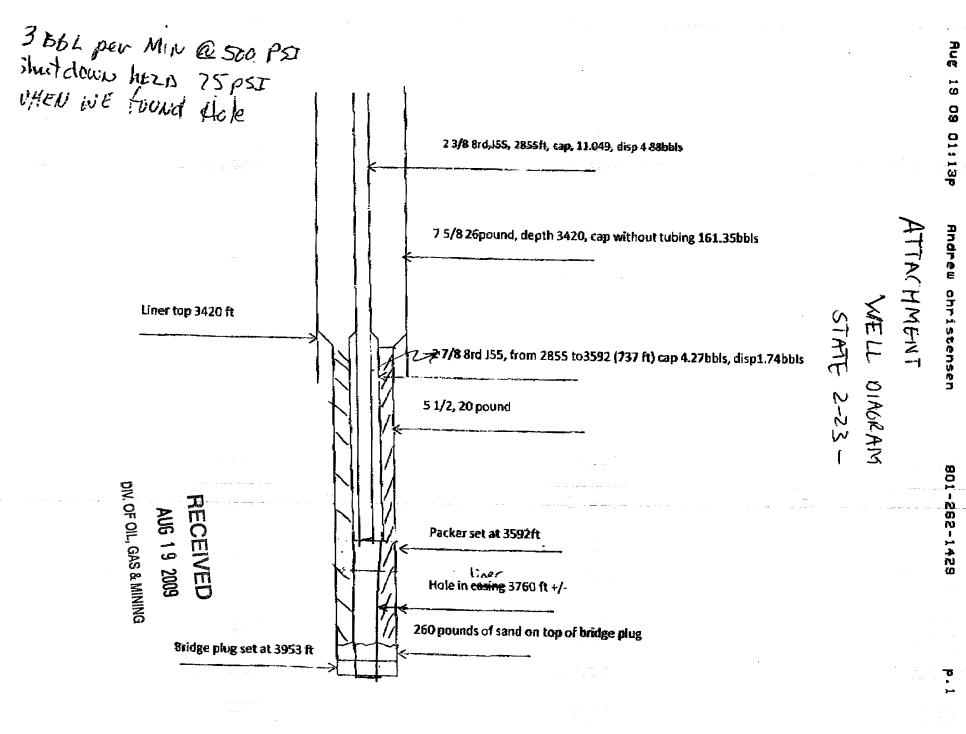
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-34005	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL GAS WELL OTHER Water Disposal	8. WELL NAME and NUMBER: STATE #2-23	
2. NAME OF OPERATOR:	9. API NUMBER:	
Genesis Petroleum, US, Inc.	4301530111	
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511 PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: Grassy Trail	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1724' FSL, 2005' FWL	COUNTY: Emery	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 16S 12E S	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON	
6/23/2009 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR	
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	✓ WATER DISPOSAL	
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF	
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Increase from 50	
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	BWPD to 500 BWPD	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Genesis Petroleum requests a disposal rate increase from 50 BWPD to 500 BWPD. Genes 1) Not exceed the already approved 500 psi (maximum) and 2) The State #2-232 disposal well will remain non-commercial. Approved by the Utah Division of Oil, Gas and Mining Date: Office 3-041 By:		
NAME (PLEASE PRINT) Tariq Ahmad TITLE Petroleum Engine	eer	
SIGNATURE Jacia Hhard DATE 6/23/2009		
This space for State use only)		

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STATE OF UTA DEPARTMENT OF NATURAL P DIVISION OF OIL, GAS A	RESOURCES _	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-34005
SUNDRY NOTICES AND REP	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME;
On not use this form for proposals to drift new walls, algorificantly deapen existing walls firth horizontal laterals. Use APPLICATION FOR PERMIT T	below current battom-hola depth, récaler pluggad wélls, or to	7, UNIT of CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL O	HER	9, WELL NAME and NUMBER: STATE #2-23
z. NAME OF OPERATOR: Genesis Petroleum US, Inc.		8. API NUMBER: 4301530111
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE N	V _{ZIC} 89511 PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: Grassy Trail
4. LOCATION OF WELL	7,00011 (770) 002-7444	Crassy Trail
FOOTAGES AT SURFACE: 1724' FSL, 2005' FWL		COUNTY: Emery
QTRIQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2	6S 12E S	STATE:
11. CHECK APPROPRIATE BOXES TO INI	DICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT ACIDIZE (Submit in Duplicate) ACIDIZE ALTER CASING	DEÉPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS CHANGE TUBING	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completibn: COMMINGLE PRODUCING FORM		OTHER: Liner repair.
CONVERT WELL, TYPE	RECOMPLÈTE - DIFFERENT FORMATION	
All values from KB; KB is 15' above GL of 3940' Hole to be repaired in liner, 51/2", at 3760 ft. and cas Place packer at \$592 ft.	sing?. Liner is hung from 3420' to TD an	d cemented.
Clean interval by circulating fresh water. Place CIBP at 3953 ft.		RECEIVED
Put 17' of sand on top of CIBP. Clean interval by circulating fresh water.		AUG 19 2009
Inject sufficient Class A cement to maintain pressure to Drill through cement and CIBP and clean hole with free	sh watar	-
Move packer to 3986 ft. or as advised by DOGM of UT Conduct MIT.	-	DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Tariq Ahmad	TITLE Petroleum Engineer	
SIGNATURE DEVIG ALL	DATE 8/19/2009	
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Intitale: KS	OF UTAH OIL, GAS DATE:	the of a koushah
(VAA C	tion of Apparal: Run a C CBC-Most meet De	vision Requirements.



PAGE

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GE 03/03

Mobashir

P.O. Box 18148 Rono, NV 89511 Tel: 775-852-7444 Fax: 775-333-0225

	To:	DOGM-UT			Fax:	801-359	-39 40		
		ATTEN: CL	INTON DV	WORKSHAK	<u> </u>	- · · · · · · · · · · · · · · · · · · ·			
	From:	Mobashir Ah	mad		Date:	08/19/20	009	··	
	Re:	Grassy Trail			Pages:	3			
		State #2-23,	Grassy Trai	1					
رد	76n	Sundry Notic	e to repair	hole in			•		
		liner/casing.	•	•		• :	•	•	٠
		The state of the s		<u>.</u>	Au				
federich Bernetten und besteht der Belle der Greiche der Gesteht der Greiche d		an distriction of the control of the					· · · · · · · · · · · · · · · · · · ·		
The main result of the second	ووان ت	nt □ Fo	r Review	☐ Please	Comment	☐ Plea	se Reply	☐ Please Re	cycle:
A tradition on a final tradition of the state of the stat		R. RI						·	
and the second s	Clinton	9							
	Attache	d you']] find t	hc above Si	undry Notice	for State #	2-23. Plea	se commen	t.	

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AUG 1 9 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH

Ţ	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-34005			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill no drill horizontal la				7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		OTHER Watert Dispo		8. WELL NAME and NUMBER: STATE #2-23
2. NAME OF OPERATOR: Genesis Petroleum US, In	0	·		9. API NUMBER: 4301530111
3. ADDRESS OF OPERATOR:	, , , , , , , , , , , , , , , , , , , ,		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	, Reno STA	TE NV ZIP 89511	(775) 852-7444	Grassy Trail
4. LOCATION OF WELL	=0F 000FLFW			Front 1
FOOTAGES AT SURFACE: 1724'	-SL, 2005 FWL			COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NESW 2	16S 12E S		STATE: UTAH
11. CHECK APPF	ROPRIATE BOXES TO	O INDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		-	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTUR	E TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	✓ CASING REPAIR	NEW CON	ISTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PI	LANS OPERATO	DR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG ANI	DABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAG	СК	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCT	TION (START/RESUME)	WATER SHUT-OFF
·	COMMINGLE PRODUCING	FORMATIONS RECLAMA	ATION OF WELL SITE	✓ OTHER: CEMENT LOG AND
8/28/2009	CONVERT WELL TYPE	RECOMP	ETE - DIFFERENT FORMATION	MIT.
12. DESCRIBE PROPOSED OR CO Repaired hole at 3760 fee Pressure tested repaired i Installed as follows:	t by injecting 100 sack	s cement, procedure a	as given in last sundry	y notice.
(FROM TOP TO BOTTON	1)			
Size(") Quantity		Description		
2-3/8 107	3225.69	Tubing		
2-3/8 to 2-7/8 1 2-7/8 23	0.75 737.52	Changeover Tubing		
2-7/8 23 2-7/8 to 2-3/8 1	0.75	Changeover		
2-3/8" by 5-1/2" 1	3.58		et 1-X Packer. Lengtl	h = 7.34'.
Depth to Packer	3968.29	Length to rubbers is	s 3.58'	
KB IS 15' ABOVE GL	15	_		
Total depth to packer is	3983.29 Ki	3		
Conducted successful MIT	Г 1040 psig, 08/28/200	9, witnessed by Bart I	Kettle of DOGM.	
NAME (PLEASE PRINT) Tariq Ahm	ıad	Tí	TLE Petroleum Engin	eer

(This space for State use only)

SIGNATURE

DATE 8/31/2009

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING DIV. OF OIL, GAS 8	MINING 8. LEASE DESIGNATION AND SERIAL NUMBER: ML-34005
CHAIDDY NOTICES AND DEDODES ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER Watert Disposal Well	8. WELL NAME and NUMBER: STATE #2-23
2. NAME OF OPERATOR:	9. API NUMBER:
Genesis Petroleum US, Inc. 3. ADDRESS OF OPERATOR: 1. PHONE NUMBER:	4301530111 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511 PHONE NUMBER: (775) 852-7444	Grassy Trail
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1724' FSL, 2005' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 16S 12E S	COUNTY: Emery STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEEPEN NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT Approximate date work will start: CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/1/2009 CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: MIT
Injection perforations at 4036-4048 ft. KB. Reperforated 4037-4048 with 56 shots, approx. 5 shots/ft. Replaced packer at original depth of 3938.3 ft KB Conducted successful MIT, witnessed by Bart Kettle of DOGM	mes, etc.
NAME (PLEASE PRINT) Tariq Ahmad TITLE Petroleum Engil SIGNATURE DATE 9/1/2009	neer

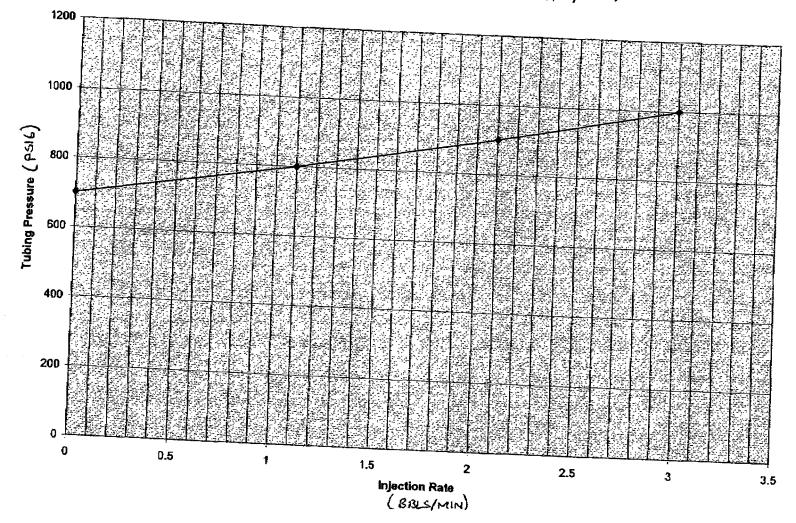
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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	DIVISION OF OIL, GAS AND	MINING	5, LEASE DESIGNATION AND SERIAL NUMBER ML-34005
SUNDI	RY NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to diffi horizon	nii new walla, significantly deepen existing wells below si labbrais, Use APPLICATION FOR PERMIT TO DR	v current bollom-hole depth, manker plugged walls, or to ILL form for auch proposals.	7, UNIT OF CA AGREEMENT NAME:
OIL WE		R Watert Disposal Well	5. WELL NAME and NUMBER; STATE #2-23
2. NAME OF OPERATOR: Genesis Petroleum US,	ino		9. API NUMBER:
3. ADDRESS OF OPERATOR:	Inc.	PHONE NUMBER:	4301530111 10. FIELD AND POOL, OR WILDCAT:
P.O. Box 18148 4. LOCATION OF WELL	Reno STATE NV	21F 89511 (775) 852-7444	Grassy Trail
FOOTAGES AT SURFACE: 1724	4' FSL, 2005' FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, R		12E \$	STATE: UTAH
11. CHECK AP	PROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS FLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
9/3/2009	COMMINGLE PRODUCING FORMATIONS		OTHER: Step Rate Pressure
9/0/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Test- Incr.Inj. Press
2 1.1 3 2.1 4 3	800 900 1000		
approximately 1.1 psi/ft w perforations are at 4036-4 Thus, Genesis requests a fracture pressure	ith a fresh water gradient of 0.43 to 48 KB or 4021 ft. from GL, the pressure increase for injection for	city of 3 bbls/min, with no increase essure for this well. Generally fram 3 psi/ft. The difference being 0.66 fracture pressure should be 0.667 or this well from 500 psig to 1200 p	cture pressure gradient is 67 psi/ft, since the injection 7(4021) ≃ 2682 psig.
AME (PLEASE PRINT) Tariq Ahm	ao	TITLE Petroleum Engine	er
GNATURE W	ly 9	DATE 9/8/2009	
s spece for State use only)	CON	SERT TO OPERATOR	
REQU	Deter EST DENIED Initials	9.10.2009 KS	
Uta Oil, G		Ollons on Reverse Sido) RECEIV	ED 1/2
Date: 9 By: Chin	19 109	SEP 0.8 2	2009
		DIV. OF OIL, GAS	& MINING

2-23 Water Disposal Injection Test -9/03/2009



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SEP 08 2009

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P.O. Box 18148 Reno, NV 89511 Tel: 775-852-7444 Fax: 775-333-0225

Colesia Pero Eum de Sapros

To:	DOGM-UT	Fax:	801-359-3940	
	ATTEN: CLINTON D	WORKSHAK		
From:	Mobashir Ahmad	Date:	09/08/2009	
Re:	Grassy Trail	Pages:	3	
	State #2-23, Grassy Tra	il		
(વેલ પ્રેથમિક ૧	Sundry Notice-Subsequ	ent Report		
And the second s	Step Rate Test-Request injection pressure from psig.		• •	•
DC.	And the first of t			
Úrge	nt © For Review	D Please Comment	☐ Please Reply	☐ Please Recycle
8.9.53 1100				

Clinton,

Reference our conversation earlier this morning. Attached is a Sundry notice for S2-23 to request an increase of injection pressure from 500 to 1200 psig; the basis of which is a step rate test which is attached. Original has been mailed. Please call me, if you have any comments.

Mobashir

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DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH

3 3	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-34005
SUNDRY	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill i drill horizontal l	new wells, significantly deepen existing wells below cun aterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL	GAS WELL OTHER	Watert Disposal Well	8. WELL NAME and NUMBER: STATE #2-23
2. NAME OF OPERATOR:	<u></u>		9. API NUMBER:
Genesis Petroleum US, Ir	1C.	PHONE NUMBER:	4301530111 10. FIELD AND POOL, OR WILDCAT:
	Reno STATE NV ZIP		Grassy Trail
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1724	FSL, 2005' FWL		county: Emery
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: NESW 2 16S 1	2E S	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
9/9/2009	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	The state of the s
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volu	imes, etc.
	perforations at 4036 to 4048 KB		
 Added 30 gallons Cha Flush with 84 gallons Flush with 500 gallons Flush with 750 gallons 	ampion Chemical's paraffin inhibito of 2% KCL. s of Iron HCL Acid, 10 M.		
NAME (PLEASE PRINT) Tariq Ahr	nad	Petroleum Eng	ineer
SIGNATURE	t thrack	_{DATE} 9/10/2009	RECEIVED
(This space for State use only)			SEP 1 4 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

NOTICE OF VIOLATION OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

Name:	Genesis Petro	leum US, Inc					
Address:	10757 South River Front Pkwy Suite 125						
City:	South Jordan	South Jordan State: Utah Zip: 84095					
Company R	epresentative:	Robert K. Bench			Phone:	801-362-2115	

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Utah Division of Oil, Gas and Mining, in the course of his or her work, has discovered alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation: This violation has been issued for the following wells;

Well Name: State 2-23 API#: 043-015-30111

NESW Sec 2 T. 16 S. R. 12 E.

This is in violation of the following act, rule, or permit condition:

1) The Oil and Gas Conservation General Rules

R649-3-15. Pollution and Surface Damage Control

The operator shall take all reasonable precautions to avoid polluting lands, streams, reservoirs, natural drainage ways, and underground water. The owner or operator shall carry on all operations and maintain the property at all times in a safe and workmanlike manner having due regard for the preservation and conservation of the property and for the health and safety of the employees and people residing in close proximity to those operations.

The following action should be taken to remedy this violation:

- 1) Submit a written response within 5 days of receipt of NOV. Response should include a plan for resolution of the following non-compliance issues:
 - a. Clean up of contaminated soils found inside of the tank berms.
 - b. Removal of leaking tanks being used to store produced water and contaminating soils inside of tank
 - c. Removal of fluids found in pit northwest of well bore
 - d. Reclaim unauthorized pit northwest of well bore

Reports should be submitted to:

Division of Oil, Gas & Mining

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, UT 84114-5801

Resolution deadline: ___5 days.

Additional information / materials attached? Yes

No X

Failure to resolve this violation as described above, will result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

Division Representative Signature: Date: September 21, 2009 Name and Title: Bart T. Kettle **Utah DOGM Environmental Scientist** Phone: 435-613-3734



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 23, 2010

Certified Mail No.: 7004 1160 0003 0190 3911

Robert K. Bench Genesis Petroleum US, Inc 10757 South River Front Parkway, Suite 125 South Jordan, UT 84095

Subject: Plans for resolution of Notice of Violations Issued March 31, 2009 and September 21, 2009

Dear Mr. Bench:

Per field inspections conducted March 17, 2010, it was observed the State 2-23 (API# 43-015-30111) operated by Genesis Petroleum US, Inc remained in violation of UT Admin Code R649-3-15. This letter will serve as Notice of Violation (NOV) to Genesis Petroleum US, Inc.

On March 31, 2009, a NOV was issued to Genesis Petroleum US, Inc citing R649-3-15, Pollution and Surface Damage Control. NOV was the result of public complaint to the Division of Oil, Gas and Mining (Division) and subsequent investigation determining substantial oil and brine fluids had spilled onto the well pad, had not been cleaned up, and remained unreported to the Division. On May 11, 2009, the Division met with Genesis Petroleum US, Inc representatives to discuss compliance resolution. Between June 25, 2009, and September 1, 2009, various small clean up operations and spills occurred. NOV was not resolved, surface pollution remained.

On September 2, 2009, a significant spill occurred and was reported to the Division. On September 18, 2009, a leaking tank was reported to the Division via complaint. With soils contaminated by spills dating back to March 2009 still present in addition to recent significant spills, the Division issued a second NOV on September 21, 2009, once again citing UT Admin Code R649-3-15. Genesis Petroleum US, Inc was given five days to submit a plan for resolution. On September 28, 2009, the Division received an e-mail from Genesis Petroleum US, Inc representation containing an unsigned word document outlining an "action plan" to be "prosecuted". Via phone conversation the Division informed Genesis Petroleum US, Inc the plan would not be acceptable as land farming would not remediate total dissolved solids (TDS) in contaminated soils.



Page 2 Genesis Petroleum US, Inc. March 23, 2010

On October 20, 2009, the Division met with Genesis Petroleum US, Inc representatives at the well site to discuss desired remediation activities. Subsequent inspections revealed clean up activities had stalled. On March 1, 2010, the Division requested a status update and Plan of Action be submitted via Sundry Notice. With clean up efforts stalled, and surface pollution violations remaining unresolved for nearly one year, the Division has determined additional compliance action is necessary. Therefore, Genesis Petroleum US, Inc shall within five days of receipt of NOV submit in writing:

- 1. A status update of NOV resolution efforts completed.
- 2. Plan of Action to resolve remaining compliance items.

Response should be directed to:

Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, UT 84114-5801

If you have questions, please feel free to contact me at (435) 820-0862.

Sincerely,

Bart Kettle

Environmental Scientist

BTK/js

cc: LaVonne Garrison, SITLA

Dan Jarvis

Clinton Dworshak

Well File

Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING			1	ASE DESIGNATION AND SERAL NUMBER: 34005
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF	INDIAN, ALLOTTEE OR TRIBE NAME:
2 2 · · · · · ·	ew wells, significantly deepen existing wells below currer terals. Use APPLICATION FOR PERMIT TO DRILL for		7. Ui	NIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. W	ELL NAME and NUMBER: ate 2-23 SWD
2. NAME OF OPERATOR: Genesis Petroleum U.S. Ir				O15 03141 30111
3. ADDRESS OF OPERATOR:		PHONE NUMB	ER: 10. F	IELD AND POOL, OR WILDCAT:
10757 S. River Front Pkwy. \$ CITY	, South Jordan STATE UT ZIP 8	4095 (801) 362	2-2115 Gi	assy Trail
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1724 F	ESI 2005 FWI		cou	NTY: Emery
	and the second s	<u>。</u> ・ Propred and Medical Confidence (Medical Medical Medic	415,085.00	rayahaya bi arabii ingaalii ingaalii ahaa ahaa ahaa ahaa ahaa ahaa ahaa
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NESW 2 16S 12	E yelik	STAT	'E: UTAH
11. CHECK APPF	ROPRIATE BOXES TO INDICATE	NATURE OF NOTIC	CE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	LION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	1	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	. L	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	Ļ	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	L	TUBING REPAIR
—	CHANGE TUBING	PLUG AND ABANDON	Ļ	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	✓ PLUG BACK	L.	WATER DISPOSAL WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RES	=	OTHER:
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECOMPLETE - DIFFEREN	_	OTHER:
This work is in preparation COPY SENT TO	a pressure test will be done. Then for re-completing this SWD well in the second secon		ous, neet Class	G, 15.8 ppg, cement plug.
NAME (PLEASE PRINT) BOB	BENCH		GENT July	2010
(This space for State use only)				
APPROVE	D BY THE STATE			RECEIVED
OF UTA OIL. GA	AH DIVISION OF AS, AND MINING			JUL 1 4 2010
(5/2000) DATE	7//5//() .	ctions on Reverse Side)	cuert M	OF OIL, GAS & MINING
X 15. 25()	•			

4770 S. 5600 W P.O. BOX 704005 WEST VALLEY CITY, UTAH 84170 FED.TAX I.D.# 87-0217663

The Salt Lake Tribune WWW SITELS COM

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS

DIV OF OIL-GAS & MINING.

1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114 JUL 26 2010

ACCOUNT NUMBER

MEDIA

9001402352

DATE 7/19/2010

ACCOUNT NAME

DIV OF OIL-GAS & MINING.

TELEPHONE ADORDER# / INVOICE NUMBER

SCHEDULE

CUST, REF. NO.

CAPTION

SIZE

BEFORE THE DIVISION OF OIL, GAS AND MI

Cause No. UIC-046.1

Lines

Start 07/17/2010

48

TIMES

4

MISC. CHARGES

8015385340

End 07/17/2010

2.00

0000598486

1

COLUMN

RATE

AD CHARGES

TOTAL COST

166.28

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO, UIC - 046.1

43-015-30111

IN THE MATTER OF THE APPLICATION OF GENESIS PETROLEUM U.S. INC. FOR PERMIT MODIFICATION OF THE STATE 2-23 SWD WELL LOCATED IN SECTION 2, TOWNSHIP 16S, RANGE 12E, EMERY COUNTY, UTAH, CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commending an informal adjudicative proceeding to consider the application of Genesis Petroleum U.S. Inc. for administrative approval of a permit modification of the State 2-23 SWD well, located in NE/4 SW/4, Section 2, Township 165, Range 125, Satt Lake Meridian, Emery County, Utah, as a commercial disposal well. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selected zones in the Navajo Sandstone will be used for water disposal.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 1.45801, Solt Lake Gity, Utah 84114-3801, phone number (801) 538-5340. If such a protest are notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing now this matter affects their interests.

Dated this 14th day of July, 2010.

STATE OF UTAH DIVISION OF OIL, GAS & MINING /s/ Brad Hill Brad Hill Permitting Manager

598486

UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MI FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS, COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

PUBLISHED ON

SIGNATURE

Start 07/17/2010 End 07/17/2010

VIRGINIA CRAFT Notary Public, State of Utah Commission # 581469 My Commission Expires

anuary 12

DATE

7/19/2010

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION

PLEASE PAY FROM BILLING STATEMENT

Division of Oil, Gas and Mining ORPHAN-NO RESPONSIBLE OPERATOR CHANGE WORKSHEET (for state use only)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	10/31/2014
FROM: (Old Operator):	TO: (New Operator):
N3475-Genesis Petroleum US, Inc	N9999-Orphan-No Responsible Operator

Docket Number:				Board:		Division:			
Cause Number:									
WELL NAME	SEC	C TWN	RNG	API NO	ENTITY	Mineral	Surface	WELL	WELL
					NO			TYPE	STATUS
STATE 2-23	2	160S	120E	4301530111	99990	State	State	WD	A
STATE 2-43X	2	160S	120E	4301530100	6440	State	State	OW	s

DATA ENTRY:

1. Date bond received on:

Bank will be billed for plugging

2. Changes entered in the Oil and Gas Database on:

6/5/2015

3. Date RBDMS changed to "Claimed" on:

10/31/2014

COMMENTS:

Per the Board of Oil, Gas and Mining well(s) moved to N9999 Orphan-No Resonsible Operator for Division plugging.

Sundry Number: 72305 API Well Number: 43015301110000

			1		
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-51328 OBA				
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Water Disposal Well			8. WELL NAME and NUMBER: STATE 2-23		
2. NAME OF OPERATOR:			9. API NUMBER: 43015301110000		
3. ADDRESS OF OPERATOR: , , , Ext		PHONE NUMBER:	9. FIELD and POOL or WILDCAT: GRASSY TRAIL		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1724 FSL 2005 FWL			COUNTY: EMERY		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 02 Township: 16.0S Range: 12.0E Meric	dian: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
11/18/2015	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date.	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
			<u>'</u>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well was plugged as part of the Orphan Well Plugging program. Work commenced on 11/12/2015 and was completed on 11/18/2015. No further reclamation was found necessary. See attached for work details. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 09, 2016					
NAME (DI EASE DOINT)	DHONE NUMB	ED TITI E			
NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMB 801 538-5281	Engineer			
SIGNATURE N/A		DATE 6/8/2016			

Sundry Number: 72305 API Well Number: 43015301110000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-34005						
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.							
1. TYPE OF WELL OIL WELL 🗹 GAS WELL 🗌 OTHER	8. WELL NAME and NUMBER: State 2-23 SWD						
2. NAME OF OPERATOR:	9. API NUMBER:						
Utah DOG&M with A-Plus Well Service Inc - Contractor	430130111						
3. ADDRESS OF OPERATOR: PO Box 1979 Farmington STATE NM ZIP 87499	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Grassy Trail						
4, LOCATION OF WELL FOOTAGES AT SURFACE: 1724' FSL 2005' FWL	соunty: Emery						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 16S 12E	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION						
NOTICE OF INTENT	EEPEN REPERFORATE CURRENT FORMATION						
	RACTURE TREAT SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR	EW CONSTRUCTION TEMPORARILY ABANDON						
CHANGE TO PREVIOUS PLANS	PERATOR CHANGE TUBING REPAIR						
	LUG AND ABANDON VENT OR FLARE						
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME	LUG BACK WATER DISPOSAL						
Date of work completion:	RODUCTION (START/RESUME) WATER SHUT-OFF						
	ECLAMATION OF WELL SITE OTHER:						
CONVERT WELL TYPE	ECOMPLETE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent	details including dates, depths, volumes, etc.						
Well plugged and abandoned on 11/17/15 per the attached repo	t.						
Underground P&A Marker plate installed at N 39o 27' 36" / W 11	Oo 32' 29".						
Work completed under PWO - 2015-01.							
	The state of the s						
	RECEIVED						
	JAN 15 2016						
	JAN 15 WAL						
	DIV. OF DIL, GAS & MINING						
	DIV. OF OIL, GAS						
NAME (PLEASE PRINT)_Bill Randall	TITLE Field Supervisor						
SIGNATURE BOLL D. and W	1/12/2016						
SIGNATURE WAS A 1	DATE						

(This space for State use only)

Sundry Number: 72305 API Well Number: 43015301110000

A-PLUS WELL SERVICE, INC. RECEIVED

P.O. BOX 1979 Farmington, New Mexico 87499



505-325-2627 *fax: 505-325-1211_ DUMINIS 201 GAS & MINING

State of Utah **State 2-23**

November 18, 2015 Page 1 of 1

Section 2, T-16-S, R-12-E Emery County, UT Lease Number: API #43-015-30111

Plug and Abandonment Report Notified on xx/xx/15

Plug and Abandonment Summary:

- Plug #1 with 132 sxs (155.8 cf) Class B cement from 2522' to 1934' to cover the Wingate and Navajo tops. PUH for plug #2.
- Plug #2 with 36 sxs (42.5 cf) Class B cement from 1457' to 1297' to cover the Entrada top. WOC overnight. Then tag TOC at 1314'.
- Plug #3 with 3 squeeze holes at 730' and CR at 665'; mix and pump 75 sxs (88.5 cf) Class B cement: 1) squeeze 40 sxs under the CR outside the 7-5/8" casing from 730' to 630' to cover the 10-3/4" casing shoe; 2) leave 15 sxs inside the 7-5/8" casing under the CR; 3) sting out of CR and leave 20 sxs inside casing above CR with TOC at 576'. TOH with tubing.
- Plug #4 with 3 squeeze holes at 100'; mix and pump 57 sxs (67.26 cf) Class B cement down the 7-5/8" casing from 100' to surface; circulate good cement out bradenhead valve.
- Plug #5 with 4 sxs Class B cement to fill the 7-5/8" casing from 6' down to surface.

Plugging Work Details:

- 11/12/15 MOL and RU. Open up well; no pressure. Attempt to dig out bradenhead valve. Wellhead in conduct pipe. Unable to find bradenhead valve. SDFD.
- 11/13/15 Travel to location. Held safety meeting. Found two bradenhead 2" outlets; install a bull plug and a 2" valve. Open up well; no pressures. ND wellhead. NU BOP and function test. No tubing in well. RU A-Plus wireline. RIH with 5-1/2" GR and tag at 2758' as requested by Dustin Doucet, Utah DOG&M. TIH with A-Plus 2-3/" tubing workstring and 7-5/8" string mill to 2522'. TOH and LD mill. TIH with open ended tubing. Pump 30 bbl. water to establish circulation. Pressure test casing to 800 PSI, held OK. Spot plugs #1. PUH to 1457'. Spot plug #2. TOH and WOC overnight. SI well. SDFD.
- 11/16/15 Open up well; no pressures. TIH and tag TOC at 1314'. RU wireline. Perforate 3 HSC squeeze holes at 730'. Establish circulation out the bradenhead valve with 8 bbl. water. TIH and set 7-5/8" Select Oil CR at 665'. Re-establish rate under CR with circulation out the bradenhead. Mix and squeeze plug #3 with calculated TOC at 576'. TOH and LD all tubing. Perforate 3 squeeze holes at 100'. Establish circulation out BH valve with 5 bbl. Spot plug #4 with TOC at surface. WOC overnight. SDFD.
- 11/17/15 Open up well; no pressures. Tag TOC at down 6' in 7-5/8" casing. ND BOP. Fill 7-5/8" casing with 4 sxs to top off. Did not cut off well head - below surface in a large conductor. Install p&a marker plate with coordinates N 39° 27' 36" / W 110° 32' 29". Cut out conductor pipe and remove from cellar dig out anchors and cut off. SDFD.
- 11/18/15 Travel to location. RD and MOL. Road rig and equipment to yard. Dustin Doucet, Utah DOG&M representative, was on location. Josh Payne, Utah DOG&M representative, was on location.